

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 3018
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-73

GAS-OIL RATIO TESTS

City

Pelto Oil Company

Pool

Twin Lakes San Andres Association

County

Chaves

One Allen Center, Suite 1800, Houston, TX 77002

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	Length of Test Hours	PROD. DURING TEST			GAS - OIL RATIO CU.FT/B
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.	
O'Brien "FF" ✓	2	I	6	9S	29E	2"	40	30	24	4	23	32	15	469
O'Brien "I"	2	E	31	8S	29E	2"	30	2	24	0	23	4	21	5250
O'Brien "I"	4	C	31	8S	29E	2"	32	7	24	15	23	9	22	2444
O'Brien "I"	5	F	31	8S	29E	2"	32	3	24	3	23	5	28	5600
O'Brien "J"	7	H	31	8S	29E	2"	50	9	24	44	23	11	19	1727
O'Brien "L"	10	E	6	9S	29E	2"	30	4	24	21	23	9	30	3333

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JUL 24 1985

O. C. D.

ARRESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 201 and applicable pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
JUL 24 1985
O. C. D.
ADRESA, OFFICE

[Signature]
Production Administration Mgr.
(Title)
July 19, 1985