

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

O. C. D.

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	
7. Unit Agreement Name TLSAU	
8. Form or Lease Issue	
9. Well No. 30	
10. Field and Pool, or Successor Twin Lakes SA Assoc.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Operator PELTO OIL COMPANY		
2. Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002		
3. Location of well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>8S</u> RANGE <u>29E</u> UTM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3969 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Converted to water injection well</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

- 12-21-87 WO Cat to pull workover rig out of mud hole. RUPU (Monument). Ran 4 1/2" csg scraper & 3 7/8" bit on tbg to tag PBTD @ 2879'. Pulled tbg scraper & bit. Ran Guiberson 4 1/2" Uni-6 BP & pkr on 2 3/8" tbg & set BP @ 2643'. Pacjed off wellhead. SDON. Prep to test csg, log & perf.
- 12-22-87 RU Goldstar pump truck. Tested 4 1/2" csg @ 450#. Held fine. Pulled 2 3/8" tbg & pkr. Ran free pipe log from 2620'. Found TOC @ 2062'. Ran GR-CCL from 2838-2500'. Ran 3 1/2" select fire csg gun & perf 1-.44 JSPF @ 2665, 2666, 2667, 2677, 2678, 2687, 2688, 2691, 2692', total 9 holes. SDON.
- 12-23-87 PU & ran Halliburton R-4 pkr & 83 jts (2622') 2 3/8" plastic coated injection tbg. Set pkr on btm of tbg string @ 2630'. Loaded csg-tbg annulus w/corr inhib wtr. Tested @ 300# for 30 min w/chart. SDON. Too windy to RDP. JOB COMPLETE.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dennis M. Adams Title Production Administration Mgr Date April 8, 1988
Original Signed By Mike Williams
Approved By Oil & Gas Inspector Title DATE MAY 4 1988
CONDITIONS OF APPROVAL, IF ANY: