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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.						ATURAL G			NOV	27 '89	
Operator		4		0111 0	IL AILD IN	TOTAL	Wall	API No.			
ENERGY DEVELOPMENT CO	RPORATI	ON /					30	-005- 60	595 (C)	C. D.	
Address 1000 Louisiana, Suite	2900.	Housto	m . 7	Tavac	77002				ANTE	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	
Reason(s) for Filing (Check proper box)	. 2500,	nouste	,119	LEXAS		thet (Please exp	Jain)				
New Well		Change in	Trans	porter of:		•	-				
Recompletion	Oil	<u> </u>	Dry G			on III n		icable -	- Waterf	Lood	
Change in Operator	Casinghea	d Ges 🗍	Conde	enmate	Injec	tion wel	ı 				
of change of operator give name and address of previous operator PEL	TO OIL (COMPAN	Y, 5	00 Dal	las, Sui	te 1800.	Houston	ı. Texas	77002		
II. DESCRIPTION OF WELL			<u>-</u>						1 000	· ·	
Lease Name	Well No. Pool Name, Inches				line Formation Kind			of Lease No.			
TLSAU		30				Andres As		F			
Location	-										
Unit LetterE	_ : <u>23</u>	10	. Feet F	from The $\frac{N}{2}$	orth L	as and <u>33</u>	<u>0·</u> F	eet From The	West	Line	
Section 31 Townshi	- oc										
Section 3] Townshi	i p 85		Range	29E	, <u>, r</u>	MPM, Ch	aves			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATT	JRAL GAS	;					
Name of Authorized Transporter of Oil		or Concien				ive address to w	hich approve	d copy of this	form is to be s	eni)	
N/A		·			N/A						
Name of Authorized Transporter of Casin N/A	Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	N/A	ly connected?	When				
ive location of tanks.		N/A	N/A		-	ny commerced:) was	N/A			
this production is commingled with that	from any othe	r lease or	pool, gi			aber:		N/A			
V. COMPLETION DATA									····	• .	
Designate Type of Completion	- 00	Oil Well		Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	Ready to	Pont		Total Depth	<u> </u>	<u> </u>	ļ		.L	
	J Gallap		1104		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	rmation)	Top Oil/Gas	Pay		Tubing Der	nth .		
Perforations								Depth Casing Shoe			
		(IDD 16)	<u> </u>					<u> </u>			
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			T			
TIOLE GILL	CASING & TOBING SIZE				 	DEFIN SET			SACKS CEMENT		
								12-	8-89		
									10		
TECT DATA AND DECLIES	T FOR A							~			
V. TEST DATA AND REQUES OIL WELL (Test must be after to											
hate First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
	Date of Test										
ength of Test	Tubing Press	BLIFE			Casing Press	nte		Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
	<u> </u>				<u> </u>			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	U					··-		·			
were FIGU 1681 - M/CL/II	Length of Te	BOL			Bbis. Condes	mate/MMCF		Gravity of C	condensate		
sting Method (pitot, back pr.) Tubing Pressure (Shist-in)				Casing Pressure (Shut-in)			Choke Size				
			-			- ,					
L OPERATOR CERTIFICA	ATE OF	COMPI	JAN	ICE				J			
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	ISERV	NOITA	DIVISIC	N	
Division have been complied with and to is true and complete to the best of my k	hat the inform	ntion gives	above	:				nce	- 8 198 9	}	
white we are near or my E	/	oela.			Date	Approve	d	טבט	0 100	·	
Michael H Do	uer	/			11	- •					
Signature	we -	<u> </u>			By_			L SIGNE	D BY		
Michael M. Bauer Printed Name			ent				MIKE ALL		TOLOT IS		
11-06-89	(7	13) 37	Γstle ∩_7 ?	202	Title		SUPER!/	SOR, DIS	TRICTIY		
Date			hone N			rage ,	es a rolling and	and the second of the second	. So to many to the best property		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.