

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

DEC 12 1979

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. C.
ARTESIA, OFFICE

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FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	
PRODUCTION OFFICE	

STEVENS OIL COMPANY

Address
P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Assoc.	Kind of Lease	Lease No.
O'Brien "K"	3	Twin Lakes-San Andres		State, Federal or Fee Fee	
Location					
Unit Letter	K	: 1650 Feet From The South	Line and	1650 Feet From The	West
Line of Section	30	Township	8-S	Range	29-E
				NMPM,	Chaves
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Brio Petroleum, Inc.	75231 2700 Park Central Dr. Suite 215, Dallas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Stevens Oil Company	P. O. Box 2203 - Roswell, N.M. 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	36	8-S	29-E	Yes	12-5-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-3-79	12-5-79	2870	2855					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3948.8 Gr., 3954.8 KB	San Andres	2644	2695					
Perforations	2644, 45, 45.5, 46.5, 47, 47.5, 52.5, 53, 53.5, 54, 67, 67.5, 68, 86.5, 87, 87.5, 88.5, 89, 89.5, 90; re-perf. 2645, 47.5, 54, 54.5, 58, 68, 71, 71.5, 86.5, 90		Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/2"	8-5/8" 20#	121'	75 sx.					
7-7/8"	4-1/2" 9.5#	2870'	225 sx.					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-5-79	12-9-79	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
52.19	32.15	20.04	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner

12-10-79

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

DEC 13 1979

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

FRED F. POOL, JR.

Suite 327 White Building - Roswell, N. M. 88201

Nov. 19, 1979

Stevens Oil Compnay
O'Brien K No. 3
Chaves County, N.M.

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O. C. C.
ARTESIA, OFFICE

Deviation test:

130 ft.	$\frac{1}{4}$ degree
775 ft.	$\frac{1}{4}$ degree
2119 ft.	$\frac{1}{2}$ degree
2662 ft.	$\frac{1}{4}$ degree

Fred Pool, Jr.
Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 19th. day of
November, 1979 by Fred Pool, Jr.

Willey Ecks Heathere
Notary

My commission expires

2-1-83