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U.S.G.S.				
LAND OFFICE			_	
TRANSPORTER	OIL		_	
	GAS		<u>l_</u>	
OPERATOR			L	
PRORATION OFFICE				
Operator				
CTEVENS OIL COMP				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supers Cos Old C-104 and C-110

	FILE 1		AND	Flientine in lead 1730				
-	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	s				
	TRANSPORTER OIL / GAS /			O. C. D. MRTHESIN, OFFICE				
.	PRORATION OFFICE			Control of Control				
1.	Operator							
	STEVENS OIL COMPA							
	P.O. Box 2203, Ro	swell, N.M. 88201 Effective 9-1-80	Other (Please explain)					
ĺ	New Well	Change in Transporter of:						
ļ	Recompletion	Oil X Dry Gas	Fig. 1					
1	Change in Ownership	Casinghead Gas Condens	sate					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND L	EASE Labeled to East the Control of	rmation Kind of Lease	Lease No.				
,	Lease Name	Well No. Pool Name, Including Fo 3 Twin Lakes-San		_				
	O'Brien "K"	3 IWIII BARES BAII	Andres Assoc.					
		Feet From The South Line	and 1650 Feet From Th	eWest				
	30 Town	0.0		Chaves County				
	Line of Section 10w	, , , , , , , , , , , , , , , , , , ,		onaves				
III.	Name of Authorsed Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approve	d copy of this form is to be sent)				
	Navajo Grude Oil Furcha	sing Company	P.O. Drawer 175, Artesia, N.M. 88210					
	Name of Authorized Transporter of Cas	inghead Gas 🔀 💎 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2203, Roswell, N.M. 88201					
	Stevens Oil Company	Unit Sec. Twp. Pge.	Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	A 36 8S 29E	yes 1	2-5-79				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Completio	n – (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 110-3				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth & For NRC				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE							
V.	TEST DATA AND REQUEST FOUL WELL							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	,,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
	GAS WELL			I Communication of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 3 0 1980					
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 19					
	Commission have been complied above is true and complete to the	e best of my knowledge and belief.	BY Will Gresser					
	1		TITLE SUPERVISOR, DISTRICT H					
	1 1100 1	//-	This form is to be filed in compliance with RULE 1104.					

9-1-80

Move is true and t	11/1/1/1-	
Januly	Maller (Signature)	
Owner		
	(Title)	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple