

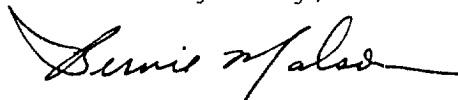
New Mexico Oil Conservation Division  
November 1, 1985  
Page 2

5. No water will be injected into any well which is within a 1/2 mile radius of any improperly plugged well.

6. There are no direct or diagonally offset operators to be notified.

7. We request a waiver of the 0.2 psi/ft maximum surface pressure gradient. Our injection testing will include step rate tests to determine the natural fracture gradient for the San Andres formation. We will not exceed the surface fracture pressure.

Yours very truly,

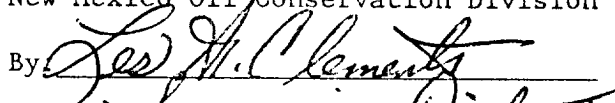


Bernie Malson  
Production Administration Manager

BM:klm  
B:020

Project Approval  
New Mexico Oil Conservation Division

By:

  
Title: Superintendent Dist II

OK EXCEPT AS NOTED  
BELOW HQ.

1. Test period not to exceed 180 days - 5/13/86
2. 0.2 PSI/ft. not to be exceeded prior to conducting step rate tests

Copy to S.F.  
Copy each well file  
Copy Mike Williams