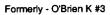
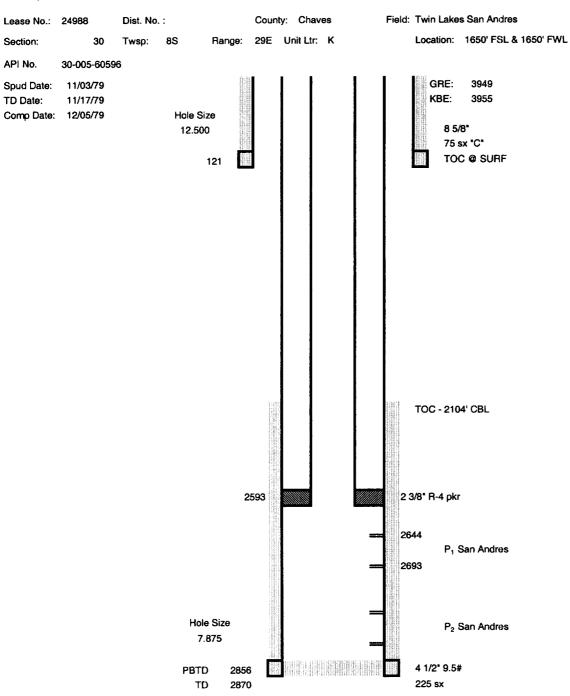
~~			c151	
	State of New Mexico		A	Form C-103
District	Energy, Minerals and Natural Resources			Revised March 25, 1999
District II State County First Actoric NM 88240 OIL CONSERVATION DIVISION			WELL API NO. 30005-60596	
811 South First, Artesia, NM 88210 District III 2040 South Pacheco		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE 6. State Oil & O	FEE	
2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Twin Lakes San A	Andres Unit
1. Type of Well:				
Oil Well Gas Well Other 2. Name of Operator	Injection		7. Well No.	
Concho Oil & Gas Corp.				6
3. Address of Operator 110 W. Louisiana Ste 410; Midland, Tx 79701			8. Pool name or Twin Lakes; San A	
4. Well Location	•			
Hait Latter V . 1650 Feet from the SOLITE	I lin	e and 1650 feet	from the WES	T line
Unit Letter_K : 1650 Feet from the SOUTH line and 1650 feet from the WEST line				
Section 30 Township 8S	Range		NMPM Chaves	County
10. Elevation (Show v 3949 GR	vnetner Di	R, KKB, KI, GK, eic		
11. Check Appropriate Box to In	dicate N			
NOTICE OF INTENTION TO:	\mathcal{N}	SUB:	SEQUENT REF	PORT OF: ALTERING CASING [
PERFORM REMEDIAL WORK PLUG AND ABANDON	/	REMEDIAL WORK		ALTERING CASING L
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AN	ND	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly s	tate all per	tinent details, and g	ive pertinent dates,	including estimated date
of starting any proposed work). SEE RULE 1103. For	Multiple (Completions: Attacl	h wellbore diagram	of proposed completion
or recompilation.				
	_			
Concho Oil & Gas Corp. respectfully request a Unit No. 6 according to the following procedure	ıpproval	to plug & aban	don the Twin La	akes San Andres
Notify NMOCD Artesia 24 hrs prior to com	mencer	ent of procedure) .	
2. Set 200' plug @ 2544-2744'— TA9		·		019202
3. Circ hole w/ mud.			1617	18 1320 21 223
 Cut csg @ 2020' & POOH. Set 100' cmt plug @ 1970-2070'. WOC & 	tan		120	↑ '22'
5. Set 100' cmt plug @ 1970-2070'. WOC & 6. Set 100' plug @ 1 560-1660 '. /4ぢぃ' - /5ぢぃ'	lay.		137	not over 130
7. Set 100' plug @ 890-990'			[2]	SECEIVED 8
8. Circ cmt from 171' to surface.			/£ 00	ARTESIA
9. Cut off wellhead & install dry hole marker.			15.	
·			107.90	18 19 20 27 22 23 22 20 20 20 20 20 20 20 20 20 20 20 20
I hereby certify that the information above is true and comp	lete to the	best of my knowled	ge and belief.	7071
11/18/4/11				10.10.01
SIGNATURE X	TITLE_	Production Anal	<u>lyst</u> DATE	10-18-01
Type or print name / Terri Stathem	,	Telephone No. 915	/683-7443	
(This space for State use)	TITLE	_ 1 -011 .	D. D	DATE 10-30-01
APPPROVED BY Conditions of approval, if	_111LE	Sux o	sto c	Ditto/V JV V/

TLSAU #6





Original Perf Details:

P1: 2644, 45, 45.5, 46.5, 47, 47.5, 52.5, 53, 53.5, 54, 67, 67.5, 68, 86.5, 87, 87.5, 88.5, 89, 89.5, 90

6000 gals 28% acid

Add P1: 2645, 47.5, 54, 54.5, 57.5, 58, 68, 71, 71.5, 86.5, 90

10000 gals 28% acid

Feb-88

 $\mathsf{Add}\;\mathsf{P1}\colon\;\mathsf{2655},\,\mathsf{56},\,\mathsf{57},\,\mathsf{59},\,\mathsf{60},\,\mathsf{61},\,\mathsf{62},\,\mathsf{63},\,\mathsf{69},\,\mathsf{70},\,\mathsf{73},\,\mathsf{77},\,\mathsf{80},\,\mathsf{81},\,\mathsf{82},\,\mathsf{83},\,\mathsf{84},\,\mathsf{91},\,\mathsf{92},\,\mathsf{93}$

No treatment