

OIL CONSERVATION DIVISION

Ormer DD Artesia, NM

DISTRICT OFFICE #2

Sept. thru Dec. 1979

NO. 2120 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 12-27-79

PURPOSE ALLOWABLE ASSIGNMENT FOR A NEW WELL (N-S)

Effective 12-15-79, an allowable of 52 barrels of oil per day or a total of 884 barrels for the month is hereby assigned to the Stevens Oil Co., O'Brien "J" #1-N, 30-8-29 Twin Lakes San Andres Assoc. Pool.

L - P

MP - P


WAG:jw

Stevens Oil Co.

Brio

P--STV

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

RECEIVED

DEC 26 1979

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.U.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

STEVENS OIL COMPANY

Address
P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "J"	Well No. 1	Pool Name, including Formation Twin Lakes-San Andres	Assoc. State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>8-South</u> Range <u>19-East</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr. Suite 215, Dallas 75251
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2203 - Roswell, N.M. 88201
If well produces oil or liquids, give location of tanks. <u>0.25, 119</u>	Is gas actually connected? <u>Yes</u> When <u>12-15-79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-30-79	Date Compl. Ready to Prod. 12-15-79	Total Depth 2875'		P.B.T.D. 2860'					
Elevations (DF, RKB, RT, GR, etc.) 3954.3 Gr., 3906.3 KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 2647'		Tubing Depth 2695'					
Perforations 2647, 47.5, 56, 56.5, 59.5, 60, 60.5, 65, 65.5, 70.5, 71, 71.5, 72, 75, 75.5, 76.5, 77, 79, 79.5, 92, 92.5, 93		Depth Casing Shoe 2875'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8" 20#	120	75
7-1/2"	4-1/2" 9.5#	2875	225

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-79	Date of Test 12-22-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 76	Oil-Bbls. 52	Water-Bbls. 24	Gas-MCF N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David G. Lee
(Signature)

Owner

(Title)

12-24-79

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 27 1979

BY *W. A. Gussert*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Stevens Oil Company
O'Brien J No. 1
Chaves County, N.M.

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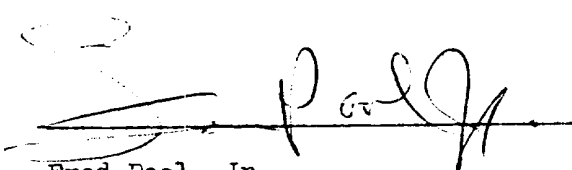
O. C. D.
ARTESIA, OFFICE

Deviation tests:

$\frac{1}{4}$ degree at 115 ft.

$\frac{3}{4}$ " 2120ft.


$1\frac{1}{4}$ " 2875


Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

County of Chaves

The foregoing instrument was acknowledged before me this 10th day
of December, 1979, by Fred Pool, Jr.


Notary

My Commission expires

2-1-83