Revised 1-1-65

STEVENS OIL COMPA	4			Pool Win	Lake	an A	dre dre	<del>-</del> 1	Assoc.	Cou	CountyChaves	ives				
Address P. O. Box 2203 - Ro	Roswell,	, New		Mexico		88201 T	TEST	- (X)	Sche	Scheduled		Completion	etion		1	Special X
- 0.000 0.000	WELL		Loc	LOCATION		DATEOF		CHOKE	твс.	שרויסאי- משורא	LENGTH	£ > 1 n n T n T n T n T n T n T n T n T n T	ÃOD. D	ଦ	TEST	GAS - OIL
L ELASE NAME	v o	_	s	-	æ	TEST	STA	SIZE	PRESS.	ABLE ALLOW-	HOURS	WATER BBLS.	GRAV.	98LS,	GAS M.C.F.	CU.FT/BBL
O'Brien "J"	Н	Z	30	28	29E	2-28-80	ਖ		 	ω	24	34.37	23	8.25	TSTM	1 1 1
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knowledge and belief.

(Signature)

02-29-80

I hereby certify that the above information