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	GAS	L	<u> </u>
OPERATOR		1	1
PRORATION OFFICE			
C			

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V.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RECEIVED

U.S.G.S.	AUTHORIZATION TO TRAI	ASPORT OIL AND NATURAL (5A3
LAND OFFICE OIL	SEP 2 9 1980		
TRANSPORTER GAS OPERATOR			D. C. D.
PRORATION OFFICE			ARTESIA, OFFICE
STEVENS OIL COMPA	ANY		
Address			
P.O. Box 2203, Ro Reason(s) for filing (Check proper box)	oswell, N.M. 88201 Effective 9-1-80	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Conden:	FA I	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
O'Brien "J"	1 Twin Lakes-San	Contraction of the contraction o	al or Fee Fee
Location	0 - +1	1650	TheWest
Unit Letter N ; 33	U Feet From The SOUTH Line	e and 1650 Feet From	The root
Line of Section 30 Tow	waship 8S Range	29Е , ммрм,	Chaves County
DESIGNATION OF TRANSPORT	TER OF OH, AND NATURAL GA	.s	
None of Authorized Transporter of Oil	or Concensure	7.32.000	
Navajo Grude Oil Purch	asing Company	P.O. Drawer 175, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas Stevens Oil Company	singhed Gas [V] Or 2:1, Gas [F]	P.O. Box 2203, Roswell, N.M. 88201	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen 12-15-79
give location of tanks.	A 36 8S 29E	yes	
If this production is commingled with	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 12 - ID-3
Date Spudded			Tubing Depth Charter To Bridge
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	to NRC
Ferforations -			Depth Casing Shoe 10-3.30
		D CENEUTING DECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FEBRUS 5122		
			+
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Mun 16 1 and	Date 0. 1001		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During 1481			
1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Notice From Foot Mon / D		151-151	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOKA BITA
OCCUPATION OF COURT IN	SCE.	OIL CONSERY	VATAON COMMISSION
I. CERTIFICATE OF COMPLIAN			VATION COMMISSION
	regulations of the Oil Conservation with and that the information given	APPROVED // // /	Gressett
Commission have been complied above is true and complete to the	he best of my knowledge and belief.	viedge and belief. BY	
Maria Santa Sa			
		This form is to be filed i	n compliance with RULE 1104.
Wand UN VI WII	11.	If this is a request for all	lowable for a newly drilled or deepen

Owner

9-1-80

(Title)

(Date)

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply