

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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RECEIVED BY, NEW MEXICO 87501

APR 30 1985

O. C. D.

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS OF WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company ✓	8. Farm or Lease Name O'Brien "J"
3. Address of Operator One Allen Center, Suite 1800, Houston, TX 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>8S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Twin Lakes - San Andres Assoc
15. Elevation (Show whether DF, RT, GR, etc.) 3954.36R 3906.3KB	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Production Before Remedial Work: 0 BOPM, 0 MCFPM, 0 BWPM

12-6-84: Rigged up pulling unit. Pulled rods, pump, 2-3/8" tubing & seating nipple. Ran 2-7/8" workstring w/4 1/2" casing scraper & 3-3/8" bit.

12-7-84: Perf additional San Andres w/3-1/8" casing gun - SSB-2 charges @ 2673', 74'; 2680', 81', 82', 83', 84', 85'; 2688', 89', 90', 91'; 2697', 98'. Ran 2-3/8" tubing & packer; set @ 2571'. Frac treated w/20,000 gal. gelled 2% KCL water & 32,000# sand.

12-8-84: Pulled 2-7/8" frac tubing & packer

12-10-84: Test 2-3/8" tubing

12-11-84: Ran 82 jts. 2-3/8" 4.7# tubing (2638'). Ran rods & pump.

Production After Remedial Work: 5 BOPD, 18 BWPD, Gas not measured (3-85)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Malson TITLE Production Manager DATE 4-23-85

Original Signed By  
Les A. Clements

APPROVED BY Supervisor District 11 TITLE  DATE MAY 1 1985

CONDITIONS OF APPROVAL, IF ANY: