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LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DEC 4 - 1979

O. C. C.
ARTESIA, OFFICE

STEVENS OIL COMPANY

Address
P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "F"	Well No. 3	Pool Name, including Formation Assoc. Twin Lakes-San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>25</u> Township <u>8-S</u> Range <u>28-E</u> , N.M.P.M., <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr.-Suite 215-Dallas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2203 - Roswell, N.M. 88201	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36
	Twp. 8-S	Rge. 28-E
	Is gas actually connected? Yes	
	When 11-29-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 10-11-79	Date Compl. Ready to Prod. 11-29-79		Total Depth 2763'			P.B.T.D. 2762'		
Elevations (DF, RKB, RT, GR, etc.) 3926.2 GL; 3932.2 K.B.	Name of Producing Formation San Andres		Top Oil/Gas Pay 2543'			Tubing Depth 2578'		
Perforations 2543, 2543.5, 47, 47.5, 50.5, 51, 53, 53.5, 56, 56.5, 60, 60.5, 62, 64, 65, 65.5, 66, 66.5, 67, 71.5, 72.5, 73, 74, 74.5, 75						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8"-20#	120'	75
7-7/8"	4-1/2" - 9.5#	2763'	125

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

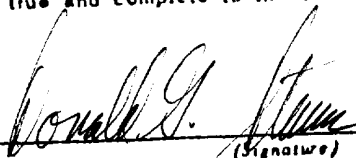
Date First New Oil Run To Tanks 11-29-79	Date of Test 12-1-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 180	Oil-Bbls. 45	Water-Bbls. 135	Gas-MCF N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Owner

(Title)

12-3-79

(Date)

OIL CONSERVATION DIVISION

DEC 4 - 1979

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

FRED F. POOL, JR.

Suite 327 White Building - Roswell, N. M. 88201

October 17, 1979

Stevens Oil Co.
Security National Bank Bldg.
Roswell, N.M. 88201

O'BRIEN F NO. 3 ✓

DEVIATION TEST:

130 ft.	-	1/4 degree
875 ft.	-	1/4 degree
2,066 ft.	-	1/2 degree
2,760 ft.	-	1/4 degree

RECEIVED

DEC 4 - 1979


O. C. C.
ARTESIA, OFFICE


Fred Pool, Jr.

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 17th day of
October, 1979, by Fred Pool, Jr.


Notary

My commission expires

2-1-83