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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## 1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

Stevens Oil Company

## 3. Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

## 4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROMTHE West LINE OF SEC. 25 TWP. 8-S RGE. 28-E

## 15. Date Spudded

## 16. Date T.D. Reached

## 17. Date Compl. (Ready to Prod.)

## 18. Elevations (DF, RKB, RT, GR, etc.)

## 19. Elev. Casinghead

10-11-79

10-17-79

11-29-79

3926.2 GL; 3932.2KB

3927.2

## 20. Total Depth

2763'

## 21. Plug Back T.D.

2762'

## 22. If Multiple Compl., How Many

## 23. Intervals Drilled By

## Rotary Tools

## Cable Tools

0-TD

## 24. Producing Interval(s), of this completion - Top, bottom, Name

2543'-2575' San Andres

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

GR-SWN, Dual LL

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	120'	12-1/2	75 sacks	0
4-1/2"	9.5#	2763'	7-7/8	125 sacks	0

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2577	

## 31. Perforation Record (Interval, size and number)

2543, 43.5, 47, 47.5, 50.5, 51, 53, 53.5, 56, 56.5, 60, 60.5, 62, 64, 65, 65.5, 66, 66.5, 67, 71.5, 72.5, 73, 74, 74.5, 75

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2543-75'	6000 gal. 28% acid

## 33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-29-79		pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-27-79	24	-----	→	16.56	18.16	52.44	1123-1
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	→	16.56	18.16	52.44	Oil Gravity - API (Corr.)
-----	-----	→					23°

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Test Witnessed By

Curtis Stevens

## 35. List of Attachments

1 set GR-SWN, Dual LL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Regina L. Taylor

TITLE

Agent

DATE

12-27-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres 1912  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinbry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash. \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T Ojo Alamo \_\_\_\_\_  
T Kirtland-Fruitland \_\_\_\_\_  
T Pictured Cliffs \_\_\_\_\_  
T Cliff House \_\_\_\_\_  
T Menefee \_\_\_\_\_  
T Point Lookout \_\_\_\_\_  
T Mancos \_\_\_\_\_  
T Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T Dakota \_\_\_\_\_  
T Morrison \_\_\_\_\_  
T Todilto \_\_\_\_\_  
T Entrada \_\_\_\_\_  
T Wingate \_\_\_\_\_  
T Chinle \_\_\_\_\_  
T Permian \_\_\_\_\_  
T Penn. "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qizte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	Red Beds				
465	1912	1447	Salt, Shale, Dolo, anhy				
1912	2763	851	Dolomite w/anhydrite stringers				