STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
no, of copies required
DISTRIBUTION
SANTA FE

June 19, 1984

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY	
Form C-104 JUN 25 1984 10-1	-78
O. C. D. ARTESIA, OFFICE	

Severate Forms C-186 must be (iled for each rec) in suitinly

DISTRIBUTION SANTA FE	SANIA PE, NEW 1.22		O. C. D.	
FILE V	REQUEST FOR ALLOWABLE			
LAND OFFICE	AND			
PROPATION OFFICE	THORIZATION TO TRANSPORT	OIL AND WAILAND GAS		
Pelto Oil Company $^{ u}$	/			
Address	a Suite 400, 16825 No	orthchase, Houston,	TX 77060	
2 Greenspoint Plaza Reason(s) for filing (Check pro	per box	Other (Please explain		
New Well	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership X	Casinghead Gas Condens	iate 🔲		
	Stevens Operating Co	orporation, P. O. B	ox 2203, Roswell, N	
DESCRIPTION OF WELL AND	LEASE Vell No. Fool Name, Including form	ution Line of Lea		
Lease Hane		San Andres Assoc.	Fee	
O'Brien "F".		990	From The West	
Unit Letter M : 330	Peat From Inc	Cine and	County	
Line of Section 25 To	ounship 8S Range 28E	NAPH Chaves		
DESIGNATION OF TRANSPOR	RTER OF OIL AND HATURAL G	AS [Give address to which approved copy of	this form is to be sent)	
Hane of Authorized Transporter of Oll)		P. O. Drawer 175. Arte		
Navajo Refining Compar	ny - Pipeline Div.			
Liquid Energy Corporat		1 10 0 0	oodlands, Texas 77380	
It well produces oil or liquids, give location of tanks.	C 36 8S 28E	Yes	11-29-79	
ve this production is comming	led with that from any other less	e or pool, give commingling or	der number:	
COMPLETION DATA			Plug Back Same Res'v. Diff, Res	
Designate Type of Co	mpletion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKS, ST, CR, etc.)	Name of Producting Formation	Top OLL/Gas Pay	Tubing Depth	
Clevations (m) rate and and accept			Depth Casing Shoe	
Perforations			<u> </u>	
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIN 022		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of tetal volume of land of apth or be for tull 24 hours)	l and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Rate of Test	Fraducing Nethod (Flow, pump. gas 11)	1. ore. Post ship	
and the contract of the contra		Casing Pressure	Clinke Star All a Out	
Longth of Yest	Inhing Pressure		ong or	
Actual Fred, Buring Yest	iiii ahia.	Water-Bbin.	Gass=MCF	
GAS WELL		Moin. Candennate/MMCF	Gravity of Condensate	
Actual Prod. Tunt-HCF/h	langth of Tent		·	
Yesting Zethad (pilot, back pr.)	Tables Pressure (about -in)	Caning Fransure (sint-in)	Choke \$120	
	ANOT	OIL CONSERVA	ATION DIVISION	
CERTIFICATE OF COMPLIA		APPROVED JUN 2 5	1984	
Division have been complied with and that the information given		APPROVED		
above is true and complete to the ser	it of all areas	BY Original Signal Leslie A. Clean	nerifs	
	ζ?	TITLE Supervisor Dis	trief il	
Bunie Malson (Signature)		If this is request for allowable for a newly drilled or decreased well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULL 111.		
		- I well, this form sust be accompany	ance with NUE 111.	
	Production Manager (fitte)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of concration.	
June 19, 1984	\	rill out only Sections I. II. well name or number, or transport		
UUNG 17, 1707		11	Alled for each most is suitiply	