GY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-7	8
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FILE [ //	REQUEST FOR		MAR 0.9 1981	
TAANSPORTER OIL T	1A	ND PORT OIL AND NATURAL GAS	Q. C. D.	
DPERATOR / PRONATION OFFICE			ARTIBIA, CENCE	
MESA PETROLEUM CO.	/			
1000 VAUGHN BUILDIN		Other (Please explain)		. <u></u>
Reason(s) for filing (Check proper bo New Well X	Change in Transporter of:			
Recompletion Change in Ownership	Oll Dry Ga Casinghead Gas Conder		,	
f change of ownership give name and address of previous owner		1-82		
DESCRIPTION OF WELL AND		pe - Aba gas armation Kind of Leas	•	ease No
ROCK FEDERAL	WEIL NO. POOL MAINE, INCLUDING	Same ( Friday	al pr F 366	543 NM
Location	980 Feet From The SOUTH Lin	e and 1980 Feet From	Тhe <u>FAST</u>	
7 -				County
Line of Section 7				
Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL GA			ientj
KOCH OIL COMPANY	asinghead Gas 🚺 of Dry Gas 🕅	P 0 BOX 1558 BRECKENRIDG Address (Give address to which appro	ut, 1X /DU/4 aved copy of this form is to be:	ientj
TRANSWESTERN PIPELI			M 88201 5-28-81	
li well produces oil or liquida, give location of tanks.	J 7 8 23	Her Ves !	EST. MARCH 15, 198	Ł
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Plug Bock Same Restv.	Diff. Res
Designate Type of Complet	tion - (X)	X		
Date Spudded 10-16-79	Date Compl. Ready to Prod. 2-16-80	Total Depth 4088 '	P.B.T.D	<u>.</u>
Elevations (DF, RKB, RT, GR, etc.) 4154 GR		Top Oil/Gas Pay 2923'	Tubing Depth 2830 <sup>†</sup>	
Perforations			Depth Casing Shoe 4088	
2923'3363'	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 719'	SACKS CEMENT	
12 1/4"	9 5/8"	719' 4087'	SACKS CEMENT 200/185/100 1850/200	
		719'	200/185/100	
12 1/4" 8 3/4" TEST DATA AND REQUEST	9 5/8" 4 1/2" 2 3/8" 	719' 4087' 2830' diter recovery of total volume of load oi epth or be for full 24 hours)	200/185/100 1850/200 i and must be equal to or excee	
12 1/4" 8 3/4"	9 5/8" 4 1/2" 2 3/8" 	719' 4087' 2830'	200/185/100 1850/200 i and must be equal to or excee	
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12 1/4" 8 3/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tonks Length of Test	9 5/8" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this day Date of Test Tubing Preseure	719' 4087' 2830' diter recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	200/185/100 1850/200 1 and must be equal to or excee lift, etc.) Choke Size	
12 1/4" 8 3/4" TEST DATA AND REQUEST OIL WELL Date Farst New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	9 5/8" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cill-Bble.	719 ' 4087 ' 2830 ' 2830 ' after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble.	200/185/100 1850/200 1 and must be equal to or excee lift, etc.) Choke Size	
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12 1/4"    8 3/4"    TEST DATA AND REQUEST    OIL WELL    Date First New Oil Run To Tonks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. During Test    665.6    Testing Method (purol. back pr./ BACK PRESSURE	9 5/8" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bble. Length of Test 5 HOURS Tubing Pressure (Shut-in) 750	719' 4087' 2830' 2830' After recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) PKR	200/185/100 1850/200 1 and must be equal to or excee lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size DRY Choke Size 12/64"	
12 1/4"    8 3/4"    TEST DATA AND REQUEST    OIL WELL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    665.6    Testing Method (pitol, back pr.)	9 5/8" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bble. Length of Test 5 HOURS Tubing Pressure (Shut-in) 750	719'    4087'    2830'    after recovery of total volume of load oil    epth or be for full 24 hours)    Producing Method (Flow, pump, gas)    Casing Pressure    Water-Bble.    Bbls. Condensate/MMCF    Casing Pressure (Sbat-in)    PKR    OIL CONSERVA	200/185/100 1850/200 1 and must be equal to or excee lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 12/64" ATION DIVISION	d top al
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12 1/4"    8 3/4"    TEST DATA AND REQUEST    OIL WELL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. During Test    G65.6    Testing Method (phiol, back pr.)    BACK PRESSURE    CERTIFICATE OF COMPLIA    I hereby certify that the rules an    Division have been complied wis    above is true and complete to the state of the state o	9 5/8" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this descent Date of Test Tubing Preseure Cil-Bble. Cil-Bble. Cil-Bble. Length of Test 5 HOURS Tubing Preseure (Shut-in) 750 NCE d regulations of the Oli Conservation the and that the information given the best of my knowledge and belief. ACCTG, MAH, D&M, PARTNERS,	719'    4087'    2830'    after recovery of total volume of load oi    epth or be for full 24 hours)    Producing Method (Flow, pump, gas    Casing Pressure    Water-Bble.    Bbls. Condensate/MMCF    Casing Pressure    Dil. ConsERVA    APPROVED  Jill () 2    BY  SUPERVISOR,	200/185/100 1850/200 1 and must be equal to or excee lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 12/64" ATION DIVISION 1981 12.5TRICT H	d top al
12 1/4"    8 3/4"    TEST DATA AND REQUEST OIL WELL    Date First New Oil Run To Tanks    Length of Test    Actual Prod. During Test    GAS WELL    Actual Prod. During Test    GAS WELL    Actual Prod. Test-MCF/D    665.6    Testing Method (putor, back pr.)    BACK PRESSURE    CERTIFICATE OF COMPLIA    I hereby certify that the rules an    Division have been complied with above is true and complete to the state of the colspan="2">MEC, TLS, CEN RCDS, LMC, FILE, NMOCD (	9 5/8" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Preseure Cil-Bble. Cil-Bble. Length of Test 5 HOURS Tubing Preseure (shut-in) 750 NCE d regulations of the Oli Conservation ith and that the information given the best of my knowledge and belief.	719'    4087'    2830'    after recovery of total volume of load oi    epth or be for full 24 hours)    Producing Method (Flow, pump, gas    Casing Pressure    Water-Bble.    Bble. Condensate/MMCF	200/185/100 1850/200 1 and must be equal to or excee lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 12/64" ATION DIVISION 1981 19. Messet DISTRICT II Compliance with RULE 11 Compliance with RULE 11	04.
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

JUN 01 1981 O. C. D. ARTESIA, OFFICE

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AIR MAIL

NOTICE OF GAS CONNECTION

DATE May 29, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the Mesa Petroleum Co.

Rock-Federal

Lease

7-8S-23E, Chaves County S.T.R.

Transwestern

Name of purchaser

Pool

May 28, 1981 was made on

Transwestern Pipeline Company

Well #1 - Unit Letter "J"

Well Unit

Company

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

Operator cc: Oil Conservation Division - Santa Fe

Wildcat (Abo)

Operator

**411**