

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION E D

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 4 - 1979

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator The Harlow Corporation	8. Farm or Lease Name O'Brien Fee "25"
3. Address of Operator 600 Petroleum Building Amarillo, TX 79101	9. Well No. 4
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 8S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Twin lakes - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3931.0 GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/79 Spud @ 5:00 p.m. & drill 11" hole 130'. Ran 121' of 8 5/8" 20# casing and set 1' BGL. Haliburton cemented w/ 75 sx class "C" w/2% CaCl. Circulated 10 sx to surface. Plug down @ 1:30 a.m.

11/20/79 Pressure test to 600# for 30 minutes. OK

11/28/79 Drilled to 2830' & ran 2823' 5 1/2" 14# casing. Cemented w/ 125 sx of 50/50 poz w/ 8# salt. Plug down @ 8:00 p.m. Pressure test 750# for 30 minutes. OK. WOC more than 72 hrs before perforating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. LaFon TITLE Production Engineer DATE November 30, 1979

For Record Only

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 5 - 1979

CONDITIONS OF APPROVAL, IF ANY: