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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

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DEC 31 1979

Operator The Harlow Corporation		O. C. D.	
Address 600 Petroleum Building Amarillo, TX 79101		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Casinghead Gas MUST NOT BE FLARED AFTER 2-19-80 EXCEPT BY EXCEPTION TO Rule 306 IS OBTAINED 2-444 1-15-81 2-363 2-469 3-31-81 2-407 2-1-80	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Fee "25"	Well No. 4	Pool Name, including Formation Twin Lakes San Andres	Kind of Lease State, Federal or Fee	Lease Fee Fee
Location Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line of Section 25 Township 8S Range 28E, NMPM, Chaves County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr. Suite 215 Dallas, TX					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 25	Twp. 8S	Pge. 28E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'ty. <input type="checkbox"/>	Diff. Res'ty. <input type="checkbox"/>
Date Spudded November 19, 1979	Date Compl. Ready to Prod. December 19, 1979		Total Depth 2830'		P.B.T.D. 2697'			
Elevations (DF, RKB, RT, GR, etc.) 3931.0 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2568' 2580'		Tubing Depth 2607'			
Perforations 2580' - 86', 2598' - 2605', 2610' - 14'					Depth Casing Shoe 2830'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		121'		75			
7 7/8"	5 1/2"		2830'		125			

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks December 19, 1979	Date of Test December 27, 1979	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure -0-	Casing Pressure -0-	Choke Size none
Actual Prod. During Test 92 bbl	Oil - Bbls. 90 bbl	Water - Bbls. 2 bbl	Gas - MCF 34

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. LaFon
(Signature)

W. B. LaFon Production Engineer
(Title)

December 28, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 31 1979

BY W. A. Gussett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

FRED F. POOL, JR.

Suite 327 White Building - Roswell, N. M. 88201

Nov. 30, 1979

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DEC 31 1979

O. C. D.
ARTESIA, OFFICE

Harlow Corporation
Petroleum Bldg.
Amarillo, Texas 79101

O'Brien 25 Fee # 4 / Chaves County, N.M.
Deviation test: 2 S-8-28

130 ft.	1/4 degree
1180 ft.	1/4 degree
2280 ft.	1/2 degree
2830 ft.	1/4 degree

Fred Pool, Jr.
Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 30th day of November, 1979, by Fred Pool, Jr.

Melley Echo Heather
Notary

My commission expires
2-1-83