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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Azusa, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
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GT
up

NOV 27 '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ENERGY DEVELOPMENT CORPORATION	Well API No. 30-005-60601 ARTESIA, OFFICE
Address 1000 Louisiana, Suite 2900, Houston, Texas 77002	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☒ Condensate ☐
Change in Operator ☒	
If change of operator give name and address of previous operator PELTO OIL COMPANY, 500 Dallas, Suite 1800, Houston, Texas 77002	

II. DESCRIPTION OF WELL AND LEASE

Lease Name TLSAU	Well No. 3	Pool Name, Including Formation Twin Lakes - San Andres Assoc.	Kind of Lease Fee	Lease No.
Location Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line Section .25 Township 8S Range 28E NMPM Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ ENRON OIL TRADING & TRANSPORTATION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 10607, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ ENERGY DEVELOPMENT CORPORATION	Address (Give address to which approved copy of this form is to be sent) 1000 Louisiana, Suite 2900, Houston, TX 77002	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 31 Twp. 8S Rgn. 29E	Is gas actually connected? Yes When? 02-88

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performances						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Post ID-3			
					12-8-89			
					WFA PER			
					GT: POC			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael M. Bauer
Signature
Michael M. Bauer Agent
Printed Name
11-30-89 (713) 370-7392
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC - 8 1989**
By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.