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# W MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DEC 6 - 1979

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. 24-567
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 5S RANGE 24E NMPM.		8. Farm or Lease Name Grynberg "LZ" State
		9. Well No. 1 1
		10. Field and Pool, or Wildcat and Wildcat Penn
	15. Elevation (Show whether DF, RT, GR, etc.) 3867.6'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 9:00 AM 10-23-79. Drilled to 100' and hole started caving. COH and dumped 6½ yards of Ready-Mix, 2% CaCl in hole and WOC 6 hours. Drilled out cement.

TD 360' - Ran 12 joints of 13-3/8" 48# R2 (360') of casing set at 360'. Cemented w/350 sacks Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu.ft./sack. Compressive Strength at 70 degrees 1023 psi in 12 hours. PD 1:15 PM 10-24-79. Cement circulated 40 sacks to surface. WOC 12 hours. Backed off, reduced hole to 12¼", drilled plug and tested to 600#. OK, resumed drilling.

TD 1457' - Ran 36 joints of 8-5/8" 24# ST&C (1457') of casing set at 1457'. 1-insert float at 1417'. Cemented w/350 sacks Howco-Lite, 5# gilsonite, 1/4#/sack flocele, 2% CaCl. 200 sacks Class C 2% CaCl. PD 8:45 PM 10-28-79. Cement circulated 35 sacks to surface. WOC 18 hours, NU and tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty DATE 12-5-79  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 7 1979  
CONDITIONS OF APPROVAL, IF ANY: