

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 20 1979

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-567	
7. Unit Agreement Name	
8. Farm or Lease Name Grynberg LZ State	
9. Well No. 1 1	
10. Field and Pool, or Wildcat Und. Wildcat Penn	
12. County Chaves	

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	4. Location of Well UNIT LETTER I 660 FEET FROM THE East 1980 LINE AND FEET FROM THE South LINE, SECTION 36 TOWNSHIP 5S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3867.6	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod csg, perf & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5096'; WLPETD 5049' - Ran 127 joints of 5½" 14# J-55 ST&C (5096') of casing set at 5096'. 1-guide shoe at 5096', 1-float collar at 5056'. Cemented w/475 sacks of 50/50 poz, 3#/sack KCL, 3/10% D-108, 2% D-65, 2% D-20. PD 6:00 PM 11-16-79. WOC and tested to 1000#. OK. Ran Temperature Survey and found top of cement at 3040' WLPBTD 5059'.

TD 5096'; WLPBTD 5049' - WIH w/casing gun on wireline and perforated 3910-3946' w/56 .34" holes as follows: 3910-24' (28 holes), 3932-46' (28 holes) (2 spf). POH. RIH w/Guiberson packer on 2-7/8" tubing, set packer at 3873' and treated perforations w/1000 gallons 15% Spearhead acid and ball sealers. Well cleaned up and flowed 113# on 1/8" choke. Sand Frac'd perforations w/41000 gallons of treated fluid & CO-2, 75000# sand, 55000# 20-40 sand and 20000# 100 mesh and ball sealers. Well cleaned up and flowed 145# on 1/2" choke.

CONFIDENTIAL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 12-19-79

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT H DATE DEC 28 1979

CONDITIONS OF APPROVAL, IF ANY: