

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
DISTRIBUTION		REQUEST FOR ALLOWABLE	
SANTA FE	1	AND	
FILE	1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.		RECEIVED	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			
Operator			

MAY 20 1980

O. C. D.

ARTESIA, OFFICE

Yates Petroleum Corporation

207 South 4th Street - Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	
Condensate ☐	
Dry Gas ☐	
Casinghead Gas ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Pecos Slope - Abo Gas	
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Grynberg LZ State	1	Undesignated	State, Federal or Fee State
Location			Lease No.
Unit Letter	I	660 Feet From The East Line and 1980 Feet From The South	LG-567
Line of Section	36	Township 5S	Range 24E
		N.M.P.M.	Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒		No. Freeman Ave. - Artesia, NM 88210	
Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		P. O. Box 2521, Houston, TX 77001	
Transwestern Pipeline Company		When 7-14-80	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 36	Twp. 5S
		Pge. 24E	Is gas actually connected? Yes
			App. 7-1-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same loc's	Diff. Res'v.
			X		X						
Date Spudded	10-23-79	Date Compl. Ready to Prod.	11-29-79	Total Depth	5096'	P.B.T.D.	5049'				
Elevations (DF, FKB, RT, GR, etc.)	3867.6'	Name of Producing Formation	Abo	Top Oil/Gas Pay	3910'	Tubing Depth	3873'				
Perforations	3910-3946'	Depth Casing Shoe	5096'								
TUBING, CASING, AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
17-1/2"	13-3/8"	360'	350								
12-1/4"	8-5/8"	1457'	550								
7-7/8"	5-1/2"	5096'	475								
	2-7/8"	3873'									

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		960	24			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Back Pressure	950	pkr	1/2"			

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 23 1980	
Christine Tomlinson		BY Mike Williams	
Christine Tomlinson, Geol. Secretary		TITLE OIL AND GAS INSPECTOR	
5-20-80		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	