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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-567

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm, or Lease Name
Grynberg "LZ" State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well

UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM
THE South CORNER OF SEC. 36 TWP. 5S RGE. 24E NMPM

11. County
Chaves

15. Date Spudded 10-23-79
16. Date T.D. Reached 11-15-79
17. Date Compl. (Ready to Prod.) 11-29-79
18. Elevations (dF, RKB, RT, GR, etc.) 3867.6
20. Total Depth 5096
21. Plug Back T.D. 5049'

19. Elev. Casinghead

22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
10-5096/
24. Producing Interval(s), of this completion - Top, Bottom, Name
3910-46' Abo
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
CNL/FDC
27. Was Well Screened
Yes

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	360'	17 1/2"	350 sacks		
8-5/8"	24#	1457'	12 1/2"	550 sacks		
5 1/2"	14#	5096'	7-7/8"	475 sacks		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3873'	3873'

31. Perforation Record (Interval, size and number)
3910-46' w/56.34" holes (2 spf)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3910-46'
AMOUNT AND KIND MATERIAL USED
1000g 15% Spearhead acid
Sand Frac'd w/41000g
trtd fluid & CO-2, 75000#
sd, 55000# 20-40 sd,
20000# 100 mesh

33. PRODUCTION
Date First Production 11-29-79
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SIWOPL C
Date of Test 11-29-79
Hours Tested 3
Choke Size 1/2"
Prod'n. Per Test Period
Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
120
Flow Tubing Press. 145#
Casing Pressure Pkr
Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
960

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented will be sold
Test Witnessed By
Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Christine L. Lusk TITLE Geol. Secty DATE 12-19-79