

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION
P. O. BOX 288
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 7 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Ralph Nix		8. Farm or Lease Name Seanna	
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>8-S</u> RANGE <u>28-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated SA	
15. Elevation (Show whether DF, RT, GR, etc.) 4065 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforating and treatment</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/1/79 Rigged up well service unit. Ran perforating gun and perforated 12 shots at the following intervals: 2610, 12, 24, 26, 31, 34, 37, 39, 45, 47, 49, 51. Came out of hole and ran tubing on packer, set at 2518. Spotted 100 gallons of 20% HCL acid set overnight.
- 11/2/79 Treated with 2000 gallons of 20% NEFE acid, used 20 ball sealers. Swabbed back acid treatment. Recovered acid water with good show of oil & gas.
- 11/5/79 Treated with 6000 gallons of 20% NEFE acid with additives and 14 ball sealers. Swab into tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. Moran TITLE Operations Manager DATE 11/6/79

APPROVED BY W. A. Gussot TITLE SUPERVISOR, DISTRICT II DATE NOV 8 1979

CONDITIONS OF APPROVAL, IF ANY: