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31, Perforation Becord (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2610', 2612', 2624', 2626', 2631', 2610'-2651' 2000 gals 20% NEFE acid
2634', 2637', 2639', 2645', 2647', 26101-26511' 6000 gals 20% NEFE acid
2649', 2651'
12 shots at ½" each
33. PRODUCTION
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Shut-in)
11/22/79 Pumping (2" Rod pump) Producing
Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Halio
$11/22/79$ 24 $\frac{\text{Test Period}}{27}$ TSTM 0 TSTM
11/23/79 24 27 151M 0 151M Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.
Hour Rate 27 MCMM 0 31 9
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Vented
Vented 35. List of Attachments
35. List of Attachments Electric logs
35. List of Attachments Electric logs
35, List of Attachments
35. List of Attachments Electric logs 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
35. List of Attachments Electric logs

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INSTRUCTIONS

This form is to be filed with the $a_1 proj = 0$ District Office of the Commission not later the 0 days after the completion of any newly-drilled or deepened well. It shall be accompanied — me copy of all electrical and radio-activity logs — in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be neasured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	outheastern New Mexico	Northw	estem New Mexico	
Rustler f=aag848		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
			T. Penn. ''D''	
T. Yates <u>900</u>	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers <u>983</u>	T. Devonian	T. Menefee	T. Madison	
T. Queen <u>1522</u>	T. Siturian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montova	T. Mancos	T. McCracken	
T. San Andres 1993	T. Simpson	T. Gallup	T. Ignacio Qtzte	
			T. Granite	
T. Paddock		T. Dakota	T	
T. Blinebry	T. Gr. Wash	T. Morrison	T	
T. Tubb	T. Granite	T. Todilto	Т	
T. Drinkard		T. Entrada	T	
			T	
T. Wolfcamp	T	T. Chinle	T	
			T	
T Cisco (Bough C)	T	T. Penn. "A"	T	
	OIL C	R GAS SANDS OR ZONES		
No. 1, from 2610'	to	No. 4, from		
No. 2, from	to		to	
No. 3, from	to		toto	
	IMP	ORTANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which w	ater rose in hole.		
No. 1, from	to		\$ • • • • • • • • • • • • • • • • • • •	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	848	848	Red Beds		1		
848	900	52	Anhydrite and salt				
900	983	83	Red Sand				
983	1522	539	Anhydrite and salt				
1522	1993	471	Red shale, red sand,				
			anhydrite and salt			1	
1993	2796	803	Dolomite & anhydrite	1		1	
			-				
							,



November 2, 1979

RECEIVED

DEC 5 - 1979

D. C. C.

Ralph Nix Oil Company P.O. Box 617 Artesia, New Mexico 88210

> Re: Seanna #1 990' FEL & 330' FNL Section 12, T8S, R28E Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey on the above captioned well:

Depth Deviation 248' 3/4⁰ 2097 1⁰ 2382 1⁰ 2796 1-1/4⁰

Very truly yours,

B. N. Muncy, Jr.

Secretary

STATE OF NEW MEXICO

COUNTY OF EDDY

The foregoing was acknowledged before me this 2nd day of November, 1979.

Q

STAL SEAL
Lielu Dalis
JACKIE A. MIDKIFF
NCTARY PUBLIC - NEW ME USO
NOTARY BOND FLED WITH SECRETARY OF STATE
My Commission Expires 13/30/82