

OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCLOSED WELL OR TO  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Ralph Nix	3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM East THE LINE, SECTION 1 TOWNSHIP 8-S RANGE 28-E NMPM.	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	5. State Oil & Gas Lease No.	6. Unit Agreement Name	7. Farm or Lease Name O. C. D. UNION - KERRY	8. Well No. 1	9. Field and Pool, or Wildcat Bull's Eye - Indefinite, SA
15. Elevation (Show whether DF, RT, GR, etc.) 4025' GR				12. County Chaves					

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Treatments	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/6/80 Pulled tubing and rods. Set bridge plug, top of plug at 2570'. Put sand on top of plug to 2562', leaving the following perfs open: 2539', 2542', 2554', 2556', 2558', 2560'. Running tubing with packer back in hole.
- 2/7/80 Set packer on bottom of tubing at 2494'. Ran 71.4 bbls 20% NEFE acid with 10 ball sealers & 500# of blocking agents. Swabbed very slight show of oil.
- 2/13/80 Treated with 4000 gallons of 25% NEFE acid, 4000 gallons of 10% NEFE acid, and overflushed with 2000 gallons of 2% KCL water. Swabbing, very slight show of oil.
- 2/14/80 Hooked up pumpjack and pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. McLean TITLE Operations Manager DATE 2/18/80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 27 1980

CONDITIONS OF APPROVAL, IF ANY: