

FILE	1
DATE	1
LOCATION	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 22 1981

Balm

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>ARTESIA, OFFICE</u>		2. Name of Operator <u>Ralph Nix</u>	
3. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER <u>PLUG & ABANDON</u>		4. Well No. <u>1</u>	
5. Address of Operator <u>P. O. Box 617, Artesia, New Mexico 88210</u>		6. Field and Locality <u>Bull's Eye San Andr</u>	
7. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>8-S</u> RGE. <u>28-E</u> COUNTY <u>Chaves</u>		8. Field and Locality <u>Bull's Eye San Andr</u>	
9. Date Spudded <u>11/26/79</u>	10. Date T.D. Reached <u>12/2/79</u>	11. Date Sample (Ready to Prod.) <u>P & A 8-20-81</u>	12. Elevation (D.F., R.R., R.F., GR., etc.) <u>4025' GR</u>
13. Total Depth <u>2770'</u>	14. Plug Back T.D. <u>2770'</u>	15. If Multiple Completion Flow Many <u>0 - 2770</u>	16. Elev. Casing Head <u>Yes</u>
17. Production History, if this completion - Top, Bottom, Name <u>2539', 2585', San Andres</u>			18. Well Number <u>Yes</u>
19. Type Electric and Other Logs Run <u>Dual Laterolog, Micro Laterolog, Sidewall Neutron Gamma Ray</u>			20. Was Well Cored <u>No</u>
21. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
<u>8 5/8"</u>	<u>28#</u>	<u>236'</u>	<u>12 1/4"</u>
<u>4 1/2"</u>	<u>10.5#</u>	<u>2770'</u>	<u>7 7/8"</u>
CEMENTING RECORD		AMOUNT CEMENT	
<u>156 sacks</u>		<u>circulated</u>	
<u>250 sacks</u>		<u>1830 none</u>	
22. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
23. TUBING RECORD			
SIZE	DEPTH SET	PACKED SET	
24. Production History (Interval, size and number)		25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>2539', 2541', 2554', 2556', 2558', 2560', 2562', 2564', 2566', 2568', 2574', 2576', 2583', 2585'</u>		DEPTH INTERVAL	
<u>14 holes with a .43" entry</u>		AMOUNT AND KIND MATERIAL USED	
		<u>2539' - 2585' 2500 gals of 20% NEFE acid</u>	
		<u>2539' - 2585' 8000 gals of 20% NEFE acid</u>	
		<u>2539' - 2560' 71.5 Gals of 20% NEFE acid</u>	
		<u>2539' - 2560' 4000 gal of 25% NEFE acid</u>	
26. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		<u>4000 gal of 10% NEFE acid</u>	
Date of Test		Hours Tested	Choke Size
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		<u>Posted ID-2 P+A 11-6-81</u>	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Ralph Nix</u>		TITLE <u>10-22-81</u>	

