

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
Name of Operator		8. Farm or Lease Name	
Ralph Nix		UNION KERRY	
Address of Operator		9. Well No.	
P.O. Box 617, Artesia, New Mexico 88210		#1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER H 2310' FEET FROM THE North LINE AND 990' FEET FROM		BULL'S EYE SAN ANDRES	
THE East LINE, SECTION 1 TOWNSHIP 8S RANGE 28E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4025' GL		Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/17/81 Dia-Log Company ran GOI Bridge Plug in 4½" casing and set plug at 2500'.
Ran Dump Bailer with cement slurry to Bridge Plug.
Tag cement cap on Bridge Plug at 2460'
Ran Jet Cutter and severed 4½" casing at 1830'

8/18/81 Pulled 4½" casing

8/19/81 Circulate with 120 bbls. water & gel.

Pumped 35 sx. Class H 2% SI cement from 1880' to 1780' - WOC 2 hrs.
Tagged at 1780'

Pumped 40 sx. Class H 2% SI Cement from 1500' to 1400' - WOC 2 hrs.
tagged plug at 1393'

Pumped 40 'sx. Class H 2% SI Cement from 850' to 750' - WOC 2 hrs.
Unable to tag.

(SEE ATTACHED PAGE FOR BALANCE OF DATA)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 10-22-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

#17 Continued - Description of plugging operations.

8/19/81 Pumped 40 sx. Class H 2% SI Cement from 850' to 750' - WOC 2 hrs.
Tagged plug at 820'
Pumped 40 sx. Class H 2% SI from 820' to 730' - WOC 14 hrs.

8/20/81 Tagged plug at 785' OCC Rep. Approved.

Pumped 40 sx. Class H 2% SI Cement from 300' to 200' - WOC 2 hrs.
Tagged plug at 310', pumped 40 sx. Class H 2% SI from 300' to 200'
WOC 2 hrs. Tagged plug at 215' - OCC Rep. Approved.

Pumped 15 sx. Class H 2% SI cement for surface plug.

Installed Regulation Dry Hole Marker.