

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. N M 10593	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME CHISUM FEDERAL	
2. NAME OF OPERATOR FI RO CORPORATION		7. UNIT AGREEMENT NAME CHISUM FEDERAL	
3. ADDRESS OF OPERATOR P O Box 315 NATCHEZ, MS 39120		8. FARM OR LEASE NAME CHISUM FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2279 ft. FSL & 1660 ft. FWL SEC 24 T11S R27E At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED Oct 5 79	
15. DATE SPUDDED 3-10-80		16. DATE T.D. REACHED 9-10-80	
17. DATE COMPL. (Ready to prod.) 1-2-81		18. ELEVATIONS (DF, REB, BT, GR, ETC.) * 3751 Gr	
19. ELEV. CASINGHEAD 3751		20. TOTAL DEPTH, MD & TVD 2148	
21. PLUG BACK T.D., MD & TVD 2140		22. IF MULTIPLE COMPL., HOW MANY * NONE	
23. INTERVALS DRILLED		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 2043 to 2130 SAN ANDRES	
25. TYPE ELECTRIC AND OTHER LOGS RUN NO OPEN HOLE LOGS G/r-N/G		26. WAS WELL CORED	
27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
8 5/8		24	
5 1/2		15.5	
DEPTH SET (MD)		HOLE SIZE	
460		10	
2140		8	
CEMENTING RECORD		AMOUNT PULLED	
100 sks w/2% cac1		NONE	
175 sks CLASS c		None	
29. LINER RECORD			
SIZE		TOP (MD)	
None			
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		TUBING RECORD	
		SIZE	
		2 7/8	
		DEPTH SET (MD)	
		2090	
		PACKER SET (MD)	
		None	
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 2043 TO 2090 4 PER FT. 2118 TO 2130 1 per ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2043 to 2090		1000 Gal NE FE	
2118 TO 2130		4000 Gal w/80200SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/2/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
WELL STATUS (Producing or not) PRODUCING		DATE OF TEST 1/4/81	
HOURS TESTED 24		CHOKER SIZE NONE	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 2	
GAS—MCF. NONE		WATER—BBL. NONE	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF. WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NONE		TEST WITNESSED BY TOMMY MCDONALD	
35. LIST OF ATTACHMENTS NONE		FEB 3 1981	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO PRESIDENT	
SIGNED Jimmy Malt		TITLE PRESIDENT	
DATE 1/28/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. **RECEIVED** Instruction for items 22 and 24 above.)

FEB 09 1981

O. C. D.

37. SUMMARY OF POROUS ZONES:		ARTESIA OFFICE		38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DAILY-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, FISHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand	0	105				
RED SAND&SH	105	165		QUEEN	980-82	SAME
ANHYD	165	230		SAN ANDRES	4444 TO TD.	
ANDYD & SAND	230	245				
ANSYD	245	415	8 5/8 SET AT 460			
ANHYD & SALT	415	980	QUEEN			
RED SAND	980	982				
ANHYD & SAND						
W? LIME STRK	982	1411				
LIME WHITE	1411	1943	SHOWS OIL 2043 TO 2140			
LIME BLACK	1943	2148	2140 WATER			