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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 13 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co. 3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701 4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 36 TOWNSHIP 5 South RANGE 25 East NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3765.1' GR 12. County Chaves	6. 7. Unit Agreement Name 8. Farm or Lease Name Crockett State 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17-1/2" hole on 11-4-79 and drilled to 300'. Ran 13-3/8" conductor pipe as follows: 1 jt, 61#, K55, STC, 43.56'
1 jt, 48#, H40, STC, 17.17'
6 jts, 54.5#, K55, STC, 239.02'
Shoe 1.60'
7 jts for a total length of 301.35' set at 300' RKB. Insert float at 257'; centralizers at 290', 250', and 210'. Cemented with 320 sx Class "C" + 2% CaCl. PD at 11:00 am 11-5-79. Circulated 10 sx good cement. WOC for 8 hours and drilled ahead without BOP's. Drilled to 1500' on 11-7-79, ran 37 jts 8-5/8", 24#, K55, STC casing set at 1499' RKB, FC at 1456.43'. Centralizers at 1476', 1404', and 1327'. Cemented with 265 sx HOWCO Lite + 1/4# flocele + 2% CaCl. Tailed in with 200 sx Class "C" + 2% CaCl. PD at 3:45 pm 11-7-79. Circulated 45 sx of cement. BP with 700 psi. Float held ok. WOC total of 18 hours. Tested BOPs and casing for 30 minutes at 600 psi - ok. Dumped 4 yards of redimix down backside to raise cement back to surface. Reduced hole to 7-7/8" and drilled ahead on 11-8-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By R. E. Martin TITLE Regulatory Coordinator DATE November 9, 1979

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 14 1979

CONDITIONS OF APPROVAL, IF ANY: