

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN.M.O.O.D.
SUBMIT IN TRIPPLICATE*
(Other instruct on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-17037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Five Mile Draw LX Fed

9. WELL NO.

Com

10. FIELD AND POOL, OR WILDCAT
Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34-6S-25E

Unit O NMPM

12. COUNTY OR PARISH

13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to be drilled. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 26 1979
DEC 20 1979

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation
O. C. D. ARTESIA OFFICE U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
800' FSL & 2100' FEL of Sec. 34-T6S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3715' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Set Production Csg ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5150' - Ran 128 joints of 5½" 14# K-55 (5160') of casing set at 5146'. Cemented w/540 sacks 50-50 poz, 2% gel, 2/10% Halad 22A, 4/10% CFR-2, 3# KCL/sack. PD 11:30 AM 11-13-79. WOC and tested to 1500#. OK. Ran Temperature Survey and found top of cement at 3200'. WLPBTD 5101'.

TD 5150'; WLPBTD 5101'. WIH w/casing gun on wireline and perforated 4908-16' w/16 .50" holes (2 spf). POH. WIH w/packer on 2-7/8" tubing, set packer at 4872'. Treated perforations w/1000gallons 15% DS-30 acid w/ball sealers. Swabbed back w/show of dead oil & gas. Sand Frac'd w/41000g treated water, 50000# 20-40 sand. Swabbed dry. Pulled packer out of hole at 4872'. WIH w/casing gun on wireline and perforated 4858-4865' w/14. 50" holes. POOH. WIH w/2-7/8" tubing, RBP and Guiberson Packer. Set RBP at 4897', tested to 1500#. Pulled up and set packer at 4840'. Sand Frac'd perforations w/27000g treated water, 20000g Titan 30, 1000g 15% DS-30 and 6000g CO-2, 60000# sand (50000# 20-40 sand and 10000# 100 mesh. Well cleaned up and flowed 120# on 1/2" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty.

DATE

12-20-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side