NO. OF COLIER BECSIVED			
DISTRIBUTION 1		ONSCRIVATION COMMIT ON FOR ALLOWABLE	Flum C-104. Supersedes Old C-104 and C-11. Effective 1-1-65
1 II.E 1 V	AUTHODIZATION TO TRA	AND RECEIVE NSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRAI	_	
TRANSPORTER OIL GAS		MAY 221	
OPERATOR		O. C. D	
Operator		ARTESIA, OF	
Yates Petrole	eum Corporation		
	n Street - Artesia, N	M 88210	
Reason(s) for liling (Check proper box)		Other (Please explain)	·
New Well [X]	Change in Transporter of:  OII Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens	<b>声</b> 1	
Change II Owner out			
If change of ownership give name and address of previous owner		·	•
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including Fo	State, Foder	NM 17037
Five Mile Draw LX Fe		Tonn.	Federal
. 0 80	00 Feel From The South Line	e and 2100 Feet From	The East
	65 -		Th Days County
Line of Section 34 Tow	mahip 6S Range	25E , NMPM, (	Thaves County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which uppr	oved copy of this form is to be sent)
Navajo Crude Oil Pi	peline Company	No. Freeman Ave Address (Give address to which appr	Artesia. NM 88210 oved copy of this form is to be sent)
Transwestern Pipeli	ne Company	P. O. Box 2521 - Ho	
If well produces oil or liquids, give location of lanks.	Unit Sec. Twp. Rgs. O 34 6S 25E	Is gas actually connected? W	hen Appr. 7-1-80 7+1480
	h that from any other lease or pool, a	<u></u>	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same flesty. Diff. Resty.
Designate Type of Completio	on = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-27-79	12-6-79 Name of Producing Formation	5150 Top O:1/Gas Pay	48971 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3715GR	Penn	4858	4840
Deslocations			Depth Casing Shoe
4000	3-4865'	CONTINO RECORD	5146
	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	20"	40'	3 yds RM
17-1/2"	13-3/8"	380'	400
12-1/4"	8-5/8"	1271	1050
7-7/8"	5-1/2"	5146' 4840'	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fier recovery of total volums of load of pth or be for full 24 hours)	il and must be equal to or execut top allow-
OIL, WELL Date First New Oil Run To Tanks	Date of Tast	Preducing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			. !
Actual Prod. During Tool	Oil-Bbls.	Weter-Bbls.	Gas-MCF
GAS WELL			
Actual Fied. Tool-MCF/D	Length of Test	Phle. Condensate/MMCF	Gravity of Condensate
800	Tubing Processing (Shuit-In)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1619	Packer	1/2"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  JUL 2 5 1980	
the section position that the outer and t	reculations of the Oil Conservation	APPROVED	19
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been conflicted with and that the information given above is true and complete to the best of my knowledge and belief.		DY Mh Williams	
		OIL AND GAS INSPECTOR	
	1 .	TITLE	Hanne milet man # 4404
(0 / Jonns		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly diffic i or despended.	
( Aristine To William)		Il tt blig form could be account	penied by a tangering of the continue
Christine Tomlinson, Geol. Secretary		Il toute taken on the well in accordance with four.	
(Title)		All sections of this form must be filled out completely for allow-	
5-21-80		Fill out only Soutions I, well name or number, or transm	II. III, and VI for change of awars, orten a other such change of condition.
$\rho_{i}$	ute)	11	