	SA (A FE /	REQUE	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND		Form C-104 Supporter NICE 104 and C	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		JUL 25 1980			
1.	OPERATOR /				O. C. D. ARTESIA, OFFICE	
	Yates Petroleum Corporation					
	207 S. 4th, Arte Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership	Change in Transporter of: OII Dry	Other (Please	explain)		
	If change of ownership give name		denaute			
	and address of previous owner _					
H.	DESCRIPTION OF WELL AN Lease Name Five Mile Draw "LX" F Location	well No. Pool Name, in Juding ed. Com 1 Wildcat	-Abs Gas Formution	Kind of Lease State, Federal or Fe		oN ee
	24		ine and 2100	_ Feet From The	East	
		Fownship 6S Range	25E , NMPM,	Chaves		County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	Address (Give address to	which appear		
	Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave., Artesia, NM 88210			
	Name of Authorized Transporter of Castnghead Gas or Dry Gas X. Transwestern Pipeline Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected		77001	
	give location of tanks.	1 0 34 6S 25E	Yes	7/23	3/80	
IV.	If this production is commingled to COMPLETION DATA	with that from any other lease or pool	. give commingling order	number:		
	Designate Type of Complet		New Well Workover	Deepen Plug	Back Same Res'v. Diff.	Rest
	Date Spudded 10/27/79	Date Compl. Ready to Prod. 7/3/80	Total Depth	P.3.		
	Elevations (DF, RKB, RT, GR, etc.) 3715 GR		5150 Top CH/Gas Pay		4600 Pepth	
	Perforations 3816-383		3519 - TR		4600 Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
ł	17-1/2"	13-3/8"	380'		3 yrs RM 400	
	12-1/4"	8-5/8"	1271'		050	
ا	7-7/8"	5-1/2"	5146'			
	FEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks	ifter recovery of total volume of load oil and must be equal to or exceed top allow epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
			yunip, gas tiji, eic.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
-	Actual Prod. During Test	Oil-Bbls.	Water - Bols.	Gca-:	yCF	
'-						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test				
	1980	4	Bbls. Condensate/MMCF	Gravit	y of Condensate	
	Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 1050	Casing Pressure (shut-in	, , , , , , , , , , , , , , , , , , , ,	Siz• 1/2"	
1. C	ERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION	COMMISSION	
I	hereby certify that the rules and	APPROVED SEP 2 5 1980				
C	ommission have been complied to	TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	M. IR-					
	(Signi					
	Engineer					
	(Tie					
July 22, 1980 (Date)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

IV.