UN'TED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	5. LEASE			
	NM-170	- ·		
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAMECEIVED			
ıt	7. UNIT AGREEMENT N	JAN 1 5 1981		
-	8. FARM OR LEASE NAME			
	Five Mile Draw L	X Federal 🕳 🛴 🖯.		
	9. WELL NO.	ARTESIA, OFFICE		
	1			
	10. FIELD OR WILDCAT NAME			
	Wildcat Abo-/	ecos Slope-Alpo Gas		
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
	AREA			
	Unit O-Sec. 34-T6S-25E			
	12. COUNTY OR PARISH Chaves	13. STATE NM		

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well X other well 2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1) below.) AT SURFACE: 800' FSL & 2100' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3715 $^{\circ}$ GR SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple demoletion of the REPAIR WELL change on PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* Perforate additional Abo - Subsequent Report (other) U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Killed well and got off on-off tool at 4811'. TOOH with tubing and sliding sleeve. WIH w/casing gun on wireline and perforated 3568-3580' w/24 .32" holes (2 SPF). Ran back in hole with tubing, packer and RBP. Set RBP at 3640' and packer at 3497'. Spotted 1000 gallons of $7\frac{1}{2}\%$ acid on perfs 3568-3580. Pulled tubing and packer from 3497. Ran back in hole with 2-7/8" tubing with seating nipple. Sand frac'd perfs 3568-3580 w/30000 gallons 2% KCL water 80000 lbs sand and 10000 gallons CO2. Recovered load and stabilized flow at 500 psi on 1/2" choke = 3212 mcfpd. Killed well pulled RBP from 3640'.

Ran back in hole with tube on/off tool at 4811' and psi on 1/2" choke. Still for final clean up.	flanged up. Flowed wel	1 back to c	lean up at 360	
Subsurface Safety Valve: Manu. and Typ	oe		Set @	Ft.
18. I hereby certify that the foregoing is SIGNED Marity Later	true and correct Engineering Wirth Title Secretary	DATE	Jan. 12, 1981	
	(This space for Federal or State office	use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE (ORIG	ACCEPTED FOR RECO SGD.) KAREN E. S JAN 14198	
	*See Instructions on Reverse Sid	le \	U.S. GEOLOGICAL SI	URVEY