

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 18 1979

54. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

PINKIE

9. Well No.

1

10. Field and Loc. or Wildcat

Undesignated, SA

12. County

Chaves

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

19. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

O. C. D.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Ralph Nix

3. Address of Operator

P. O. Box 617, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROMTHE East LINE OF SEC. 12 TWP. 8-S RGE. 28-E N.M.P.M.

15. Date Spudded

10/31/79

16. Date T.D. Reached

11/12/79

17. Date Compl. (Ready to Prod.)

12/5/79

18. Elevations (DF, RKB, RT, GR, etc.)

4068' GR

19. Elev. Casinghead

20. Total Depth

2820'

21. Plug Back T.D.

2820'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 2820'

24. Producing interval(s), of this completion - Top, Bottom, Name

2606', 2645', San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Laterolog Micro Laterolog, Sidewall Neutron Gamma Ray

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	251'	12 1/4"	125 sacks	circulated
4 1/2"	10.5#	2820'	7 7/8"	250 sacks	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2519'	2519'

31. Perforation Record (Interval, size and number)

2606', 2608', 2611', 2620', 2626',
2630', 2632', 2636', 2640', 2642',
2645'

11 shots at 1/2" each

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2606'-2645'	2000 gals of 20% NEFE acid
2606'-2645'	6000 gals of 20% NEFE acid

33. PRODUCTION

Date First Production

12/5/79

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping (2" Rod Pump)

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/6/79	24			33	TSTM	0	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		33	TSTM	0	31.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

William J. McTear

TITLE Operations Manager

DATE 12/17/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

<u>Rustler</u> <u>828'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>886'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>970'</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>1496'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>1982'</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2606 to 2645 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	828	828	Red beds				
828	886	58	Anhydrite and salt				
886	970	84	Red sand				
970	1496	526	Anhydrite and salt				
1496	1982	486	Red shale, red sand, anhydrite & salt				
1982	2820	838	Dolomite & anhydrite				

ARTESIA FISH TOOL COMPANY

P. O. BOX 3115 PHONE SH 6-6651

FIRST MAIN STREET

ARTESIA, NEW MEXICO

RECEIVED

DEC 18 1979

O. C. D.

ARTESIA, OFFICE

November 27, 1979

Ralph Nix Oil Company
P.O. Box 617
Artesia, New Mexico 88210

Re: Pinkie #1
330' FNL & 2310' FEL
Section 12, T8-S, R28-E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above
captioned well:

Depth	Deviation
256'	3/4°
2665'	1°
2820'	1-1/4°

Very truly yours,



B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO !
COUNTY OF EDDY !

The foregoing was acknowledged before me this 27th day
of November, 1979.

