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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED					30-005-606/0 Form C-101 Revised 1-1-65				
SANTA FE				RELLI	V E.	ָנוּ					
FILE	V						5A. Indicate Type of Lease				
U.S.G.S. 1/				OCT 26 1979			STATE FEE X				
LAND OFFICE		001 20 1075						.5. State Oil & Gas Lease No.			
OPERATOR /			:	O. C. (1					
			4	LJ. LJ. (ARTÉRIADI	w. Estable			11111.		III	
APPLICATION	FOR PER	OT TIME	DRILL, DEEPEN	, OR PLUG BAC	CK				///////	///	
la. Type of Work			•				7. Unit Agre	eement No	me		
DRILL X			DEEPEN		DI 110 D	[
b. Type of Well		DEEPEN PLUG BACK					8, Farm or Lease Name				
OIL GAS WELL	0:45	OTHER SINGLE MULTIPLE ZONE ZONE					Eliz	abeth			
2. Name of Operator						ONE L	9. Well No.				
R	Ralph Niz	X						1			
3. Address of Operator								10. Field and Pool, or Wildcat			
P.O. Box 617, Artesia, NM 88210							Undesignated, SA				
4. Location of Well Unit LETTER D LOCATED 330 FEET FROM THE North LIN							mminimi				
UNIT LETTER	-	LOC	ATED	FEET FROM THE	11OT. (11	LINE		/////		III	
220	t-log:	L	7	0.0	20.7	-, F				///	
AND 330 FEET FROM TH	West	L LIN	E OF SEC. 7	TWP. 8-S RG	E. 29-I	NMPM	777777	777777	411111	111	
	///////						12. County			III	
	777777	77777			77777	777777	Chaves		777777	777	
										///	
	7//////							7////	7/////	III	
	111111			19. Proposed Depth	- 1	A. Formation			ry or C.T.		
	.//////			2800 '	5	San Andr	res	Ro	otary		
21. Elevations (Show whether DF, R	T, etc.)		& Status Plug. Bond	21B. Drilling Contractor		22. Appro		c. Date Wo	ork will stort		
GL 4049		Blar	ıket	LaRue Dril	ling		As soo	n as a	ıpproved		
23.											
		Р	ROPOSED CASING AN	ND CEMENT PROGR	RAM						
SIZE OF HOLE	SIZE OF C	CASING	WEIGHT PER FOO	T SETTING DE	EPTH	SACKS OF	CEMENT	E	ST. TOP		
12-1/4"			24#	250'		200		Circ. to top			
7-7/8'		4-1/2" 10.5#		2800'		200		1900'			
			2000								
Adagusta bi	or iout Di	oor ront i	on oquipmont	::11 bo ::+:1	iand						
Adequate Di	owout pi	eventi	on equipment	will be util	.IZeu.						
						Appno					
						FOR ON M	VAL VAHD				
					Г	FOR 90 D	AYS UNLE	SS			
					1.	DRILLING (COMMENC	ED,			
					CVALS	<u> </u>	2/ 0	_			
					EXPIRE	25 -/	6-8	····			
IN ABOVE SPACE DESCRIBE PROF	POSED PRO	GRAM: IF I	PROPOSAL IS TÔ DÉEPEN	OR PLUG BACK, GIVE	DATA ON F	PRESENT PRO	UCTIVE ZONE	AND PROP	OSED NEW PE	0000	
TIVE ZONE. GIVE BLOWOUT PREVENTER											
I hereby certify that the information	above is true	e and comp	lete to the best of my	knpwiedge and belie	ef.						
11/11/1/100 - 1 Mil	1/4/		Onena+	ions Manager			O = 1	October 26, 1979			
Signed WMWWW / All	6021		Title	Torro Traitager		D	ate UCT	oper	ZO, 18	79	
(This space for Sta	ite Use)					····					
110	1		/ SUPE	RVISOR DISTRI	CT II			1 .	4070		
APPROVED BY MICH	gres	se t	TITLE	<u> </u>			U[CT 2 6	19/9		

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Ralph Nix Elizabeth 1 Township Unit Letter Section County Range 8 South 29 East Chaves Actual Footage Location of Well: Morth West 330 line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 4049 37/34 San Andres Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored percilor machine marks on the plat below. 2. If more than one lease is dedicated to the well, outline each applicantify the ownership thereof (both as to working interest and revealty) interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-ARTESIA, OFFICE dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Operations Manager Company Ralph Nix October 26, 1979 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. October 25, 1979 Registered Professional Engineer John a mathisp Certificate No.

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