ENERGY AND MINERALS DEPARTMENT	5	IAIL	ar ivilvi	IVILAIGO
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THO PARE THIN TENNES OF		
no. or correb Receives	<u> </u>	
HOITHBUTION		
SANTA FE	1	
FILE		/
U.S.G.S.		
LAND OFFICE		<u> </u>
DPERATOR	1	1

IL CONSERVATION DIVISIO

Form C-103

DEC 5 - 1979

MOLTHBUTTED	i i	O, BOX 2088	Revised 10-1-78			
SANTA FE	SANTA FE,	NEW MEXICO 875Q1				
FILE	+1-1	New Comments	5a. Indicate Type of Lease			
U.S.G.S.			State Fee K			
LAND OFFICE		DEC 4 = 1979	5. State Oil & Gas Lease No.			
OPERATOR	4_4					
	SUNDRY NOTICES AND REPORT	TS ON WELLS J. C.				
IDO NOT USE THIS FORM	SUNDRY NUTICES AND REPUR FOR PROPOSALS TO DRILL OR TO DEEPEN OF APPLICATION FOR PERMIT -" (FORM C-101)	P PLUG BACK TOTAL GENERAL PRESENTAL				
V-3 C-V	APPLICATION FOR PERMIT = PORM C-101)	704 3004 740703220.7	7. Unit Agreement Name			
01L [V] 6AB [
OIL X GAB WELL	OTHER-		B. Farm or Lease Name			
Name of Operator	•		Elizabeth			
Ralph N	1X		9. Well No.			
Address of Operator			1			
P. O. B	Box 617, Artesia, New	Mexico 88210	10. Field and Pool, or Wildcat			
Location of Well						
D	330 FEET FROM THE NO	orth LINE AND 330 PEET PROI	Undesignated SA			
			(11111111111111111)			
West	7	8-S RANGE 29-E NMPN				
THE WEST LINE	E, SECTION TOWASHIP					
mmmm	15. Elevation (Show	whether DF, RT, GR, etc.)	12. County			
		4049' GL	Chaves ()			
			ther Data			
		cate Nature of Notice, Report or Or	T REPORT OF:			
NOTICE	E OF INTENTION TO:	308329021	T REFORT OF			
			ALTERING CASING			
PERFORM REMEDIAL WORK	PLUG AND ABAND		PLUG AND ABANDONMENT			
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUE AND ABARDONMENT			
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	. Г			
		OTHER				
OTHER		_U				
	(6)	nent details, and give pertinent dates, includin	g estimated date of starting any proposed			
7. Describe Proposed or Comp work) SEE RULE 1103.	pleted Operations (Clearly state all pent	nent details, and give position				
i 2 c	intervals: 2618', 26 2636', 2639', 2641',	nd perforated 15 shots a 20', 2622', 2628', 2630' 2647', 2650', 2655', 265 ubing on packer set at 2 . Set overnight.	, 2632', 2634', 8', 2660'. Came			
5	- Treated with 2000 gallons of 20% NEFE acid, used 20 ball sealers. Flowing back acid treatment and new oil, spotted tanks, flowing in storage.					
9. I harshy certify that the inf	iformation above is true and complete to t	the best of my knowledge and belief.				
		•				
it tolker of -	TMISEN	Operations Manager	$_{\rm part}$ 12/3/79			

Operations Manager

SUPERVISOR, DISTRICT II