	STATE OF NEW MEXICO	•		Form C-104	
NEI (	RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIONVED BY	Revised 10-1-78	
	DISTRIBUTION BANTA PU V PILE IV		MEXICO 875AN 7 1985		
	U.S.U.B.	REDUEST FOR	O. C. D.		
ı.	DPERATOR 1/ AUTHORIZATION TO TRANSFORT OIL AND NATORAL GAS				
	FROSTMAN OIL CORPORATION				
	P.O. BOX 161, A	P.O. BOX 161, ARTESIA, NM 88210 reson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		orator	
	Recompletion	Oil Dry Ga Casinghead Gas X Conden			
	If change of ownership give name and address of previous owner	Ralph Nix, P.O. Box	617, Artesia, NM 88	210	
1.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	Frmation Kind of Lease	Lease No.	
	Elizabeth	l Bullseye San	Andres State, Federal	or Fee	
	Unit Letter ; 33	D Feel From The North Line	and330 Feet From T	west	
	Line of Section 7 T.	mship 85 Range 2	.9E , ммрм, Ch	aves County	
I.,	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Navajo Refining Company		P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	Liquid Energy Corp	oration	P.O. Box 4000, The	Woodlands, TX 77387	
	li well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 7 8S 29E	ls gas actually connected? Whe Yes		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back 'Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations				
	HOLESIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
1	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	l iser recovery of sosal volume of load oil c psh or be for full 24 hours)	ind must be equal to or exceed top allow-	
	IL WELL able for this day bate First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Presewe	Choke Size	
	Actual Prod. During Test	011-Вы <b>с.</b>	Water-Bbis.	Gas-MCF Post IP 3	
		·			
T	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in )	Casing Pressure (Sbut-is)	Choke Size	
, [ ,	CERTIFICATE OF COMPLIANC	CE IIII	OIL CONSERVAT	I ION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1985		
		BYOriginal Signed By Leslig A. Clements TITLESupervisor District II			
	(Man tout		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
	(Man I I	suit		able for a newly drilled or deepened	
-	(Signa		If this is a request for allow well, this form must be accompa- tests taken on the well in accor	able for a newly drilled or despensed hied by a tabulation of the deviation dance with MULE 111.	
-	Oper (Tu	ator	If this is a request for allow well, this form must be accompa- tests taken on the well in accor All sections of this form mu- able on new and recompleted we	able for a newly drilled or despensed hied by a tabulation of the deviation dance with MULE 111. It be filled out completely for allow- lis.	
-	Oper (Tu	ator 1.) 01/85	If this is a request for allow well, this form must be accompany tests taken on the well in accom- All sections of this form mus- able on new and recompleted we Fill out only Sections I, II well name or number, or transport	able for a newly drilled or despensed hied by a tabulation of the deviation dance with MULE 111. It be filled out completely for allow-	