ubmit 5 Copies ppropriate District Office <u>ISTRICT I</u> O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Artesia, NM 88210

<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 3 0 1991 C. C. D. ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

		10111	Δ			AND NA		35473					
Operator								············	Well A	.Pl No.		·····	
Collins Oil & Address	Gas Cor	porati	.on										
P.O. Box 2443		1, NM	_882	202	-2443								
Reason(s) for Filing (Check proper box)						Othe	et (Please ex	plain)					
New Well Recompletion	Oil	Change i	in Tran ∐Dry										
Change in Operator	Casinghea	-	Con										
change of operator give name address of previous operator										·			
I. DESCRIPTION OF WELL	L AND LE								 ,		· · · · · · · · · · · · · · · · · · ·		
Lease Name Well No. Pool Name, Include Bullseye S								Kind of Lease Lease No. XXXIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
Location		<u></u>			Seye B	dir midre			1,,,,,,,		<u> </u>		
Unit LetterD	:33	0	Fee	t Fro	m The N	orth_Lim	e and3	30	Fe	et From The	West	Line	
Section 7 Township 8-S Range 29E						. NMPM. Chaves							
Section Towns	шр		Kar	ige		N	MPM,					County	
II. DESIGNATION OF TRA	NSPORTE) NATU		-						
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Pueblo Petroleum Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas					Jas []	P.O. Box 8249, Roswell, NM 88202 Address (Give address to which approved copy of this form is to be sent)							
	J 0.0	L					- mon# £33 10	тист а	γρι υ νε α	copy of this f	ыт ы ю ос з с	ini)	
If well produces oil or liquids, ive location of tanks.	Unit	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				ls gas actually connected? When				?			
this production is commingled with the	at from any of	<u> 7</u>		<u>-S</u>	<u> 29E</u>	no	·		<u></u>				
V. COMPLETION DATA	at HOIH ally OU	nei iease (л рооі,	, give	comming!	ing order num	Der:						
		Oil We	ell	G	as Well	New Well	Workover	D	eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic Date Spudded				<u> </u>		eni kere	L	İ		,	<u> </u>	i	
om opana	ipl. Ready	to Pro	a.		Total Depth			P.B.T.D.					
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations													
										Depth Casin	ng Shoe		
		TUBING	G, CA	SIN	IG AND	CEMENTI	NG RECO	ORD		<u> </u>			
HOLE SIZE		CASING & TUBING SIZE					DEPTH SE			SACKS CEMENT			
	-												
							<u> </u>			 	-,		
/. TEST DATA AND REQU					•	· 							
OIL WELL (Test must be after Date First New Oil Run To Tank			re of lo	ad o	il and must	be equal to or	exceed top a	allowabl	e for thi	s depth or be	for full 24 hou	urs.)	
Date I hat New Oil Rull 10 Taux	Date of To	est.				Producing M	emod (1·10w,	. բառբ, չ	gas iyi, e	eic.)			
Length of Test	Test Tubing Pressure					Casing Press	ure		Choke Size				
edual Prod. During Test										O Nor			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.					Water - Bbis.				Gas- MCF		
GAS WELL						<u></u>			· ···········	1		•	
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conder	sate/MMCF			Gravity of	Condensate		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut in)				Choke Size				
UI ODED ATOD CEDTER	CATEC		(D! !		· · ·			<u>-</u>					
VI. OPERATOR CERTIF. I hereby certify that the rules and re					CE		OIL CO	NSI	ERV	ATION	DIVISIO	NC	
Division have been complied with a	nd that the infe	ormation g	ziven al	bove				• •				~14	
is true and complete to the best of n	ıy knowledge	and belief.	•			Date	e Approv	ved	S	EP - 3	1991		
Penpel Collins											1001		
Signature 0						∥ Ву_	3 <u>2</u> 1	GHALL	23628	.ED 8Y			
ROY D. COLLINS Printed Name	Pres.	Co11			j 				1 1/41.1		10	·	
8-28-91	623-2	.040	Tit	10		Title	<u> </u>	ERVI.	<u> </u>	DISTRICT	17		
Date		'n	clenbyy	va M		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.