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work) SEE RULE 1103.

Spudded well with cable tool rig on 3-31-80. Set 29' of 20" conductor and cemented with 6 yds of redi-mix on 4-2-80. Rigged down cable tools and moved in rotary rig 4-3-80. Resumed drilling on 4-5-80 and drilled to 305'. Ran 7 jts 13-3/8", 48#, H-40, ST&C casing for a length of 275'; 1 jt 13-3/8", 54#, K-55 for a length of 17.9'; and 1 jt of 13-3/8", 68#, K-55, ST&C for a length of 22.6'. Total length 315.67', shoe at 304.07', insert float at 266.69', centralizers at 300', 257', and 218'. Cemented with 320 sx Class "C" + 2% CaCl. Circulated 50 sx. PD at 4:15 PM 4-5-80. WOC total of 20 hours. Reduced hole to 12-1/4" and drilled ahead on 4-6-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

: 10_ R. E. Martin	Regulatory Coordinator	DATE 4-9-80
APPROVED BY W. a. Gresset	SUPERVISOR, DISTRICT II	APR 1.5 1980
CONDITIONS OF APPROVAL, IF ANY:		

XC: PARTNERS. MEC. TLS. JWH.NMOCD (3). CENTRAL RECORDS. ACCTG. JBH. FILE 4/9/80 mn