

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
AND OFFICE	
OPERATOR	1

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**APR 14 1980**

**O. C. D.  
ARTESIA OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Mesa Petroleum Co.		7. Unit Agreement Name
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701		8. Farm or Lease Name Bestwall
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>9S</u> RANGE <u>25E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3547.5' GR		10. Field and Pool, or Wildcat Wildcat Wolfcamp
12. County Chaves		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with cable tool rig on 3-31-80. Set 29' of 20" conductor and cemented with 6 yds of redi-mix on 4-2-80. Rigged down cable tools and moved in rotary rig 4-3-80. Resumed drilling on 4-5-80 and drilled to 305'. Ran 7 jts 13-3/8", 48#, H-40, ST&C casing for a length of 275'; 1 jt 13-3/8", 54#, K-55 for a length of 17.9'; and 1 jt of 13-3/8", 68#, K-55, ST&C for a length of 22.6'. Total length 315.67', shoe at 304.07', insert float at 266.69', centralizers at 300', 257', and 218'. Cemented with 320 sx Class "C" + 2% CaCl. Circulated 50 sx. PD at 4:15 PM 4-5-80. WOC total of 20 hours. Reduced hole to 12-1/4" and drilled ahead on 4-6-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Martin TITLE Regulatory Coordinator DATE 4-9-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 15 1980

CONDITIONS OF APPROVAL, IF ANY:

XC: PARTNERS. MEC. TIS. JWH.NMOCD (3). CENTRAL RECORDS. ACCTG. JRB. FILE 4/9/80 mn