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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 21 1980

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co. ✓		5. State Oil & Gas Lease No.
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>9S</u> RANGE <u>25E</u> NMPM.		8. Farm or Lease Name Bestwall
15. Elevation (Show whether DF, RT, GR, etc.) 3547.5' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat-Wolfcamp
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 4440' on 4-13-80. Ran 95 jts 4-1/2", 10.5#, K-55, ST&C casing set at 4099.83', FC at 4006'. Cemented with 425 sx Howco Lite + 1/4# flocele + 10# salt. Tailed in with 650 sx 50-50 Poz Mix (Class "C") + 2% gel + 8# salt + 3/10% CFR-2. Displaced with 64 bbls 3% KCL water. PD at 6:30 PM 4-15-80. Released rig 6:00 AM 4-16-80. WOCU, estimated to arrive 5-1-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. P. Mathis TITLE Regulatory Coordinator DATE 4-17-80

APPROVED BY W. A. Gussott TITLE SUPERVISOR, DISTRICT II DATE APR 22 1980

CONDITIONS OF APPROVAL, IF ANY:

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3) FILE, ACCTG, CENTRAL RECORDS, JBH 4-17-80 mp