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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-5242 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Willow Creek |
| 2. Name of Operator Yates Petroleum Corporation | 8. Farm or Lease Name Willow Creek Unit |
| 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 | 9. Well No. 1 1 |
| 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 4S RANGE 25E NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3439.8' GR | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-79 - Moved in rat hole digger and spudded a 24" hole and set 50' of 20" conductor pipe and cemented w/2 yards of Ready-mix.
Moved in Rotary Tools and started drilling a 17½" hole at 5:00 PM 12-7-79.
TD 362' - Ran 10 joints of 13-3/8" 54.5# (362') of casing set at 362'. Cemented w/350 sacks of Class C 4% CaCl. PD 3:30 PM 12-8-79. Cement circulated 45 sacks to surface. Slurry wt. 14.8, 132 cu.ft./sack. Compressive Strength at 70 degrees 1032 psi in 12 hours. Backed off and reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.
TD 1450' - Ran 36 joints of 8-5/8" 24# 8R R-3 K-55 (1450') of casing set at 1450'. Cemented w/530 sacks of Howco Lite, 1/4#/sack flocele, 2% CaCl, 5#/sack gilsonite. Followed w/200 sacks Class C. PD 8:00 PM 12-10-79. Cement circulated 50 sacks to surface. NU and tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK, resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Tomlinson TITLE Geol. Secty. DATE 1-15-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT A DATE FEB 7 1980

CONDITIONS OF APPROVAL, IF ANY: