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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 5 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

L-5242

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Willow Creek Unit
3. Address of Operator		9. Well No.
207 South 4th Street - Artesia, NM . 88210		1 1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM		Wildcat
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>4S</u> RANGE <u>25E</u> NMPM.		
15. Elevation (Show whether DI, RT, GR, etc.)		12. County
3439.8' GR		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6670' - Ran 143 joints of 5½" casing as follows: 30 joints of 15.5# K-55 ST&C (1260'); 113 joints of 14# K-55 ST&C (4970') (Total 6230') of casing set at 6240'. 1-diff-fill float collar at 6190'. Cemented w/500 sacks 50-50 poz, 4% gel, 2/10% Halad-22, 4/10% CFR-2, 3# KCL/sack, 350 sacks Halliburton Lite 2/10% Halad-22, 4/10% CFR-2, 3# KCL/sack. Followed w/100 sacks 50-50 Poz 2/10% Halad-22, 4/10% CFR-2, 3# KCL/sack. PD 4:30 PM 1-10-80. Ran Temperature Survey and found top of cement at 3610'; WLPBTD 6214'. WOC and tested to 1000#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gessett TITLE Geol. Secty. DATE 1-15-80

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT 2 DATE FEB 7 1980

CONDITIONS OF APPROVAL, IF ANY: