

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 23 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5242
7. Unit Agreement Name Willow Creek
8. Farm or Lease Name Willow Creek Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
11. County Chaves

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 16 TWP. 4S RGE. 25E NMPM

15. Date Spudded 11-27-79 CT 16. Date T.D. Reached 1-4-80 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) 3440' GR 19. Elev. Casinghead

20. Total Depth 6670' 21. Plug Back T.D. 2468' 3/10 22. If Multiple Compl., How Many 1 23. Intervals Drilled By 50-6670' Rotary Tools 0-50' Casing Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

DRY

Released well to Rancher for water well

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC

27. Was Well Cased

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	362'	17 1/2"	350 sacks	None
8-5/8"	24#	1450'	12 1/4"	730 sacks	None
5 1/2"	15.5#&14#	6240'	7-7/8"	950 sacks	1550'

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) DRY					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine Tomlinson

TITLE

Geol. Secty.

DATE

5-23-80