(Rev. 5-65)		1.161	1 70	CTAT		 8U	BMIT IN	I DUPLICA	TE•	1	Form a	approved.	· · · ·
	DEPAR			STAT				(See	r in-	ł		Bureau No.	
									e side)	5. LEASE DI			ERIAL NO.
.										B. IF INDIAL			IBE NAME
WELL CO	MPLETION	OR	RECON	APLETI	ON R	EP	EC	P-1 96			. INY	TTEE OR TR	
14. TYPE OF WEL	L: 011. WE		WELL X	DB		Other				7. UNIT AGE	EEMEN		
b. TYPE OF COMPLETION:													
2. MAME OF OPERATOR Yates Petroleum Corporation									MB Fee	leral			
Yates Petroleum Corporation ARTESIA, NEW MEXICO 9. WELL NO.													
207 South 4th Street - Artesia NM 88210										10. FIELD A			AT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										une.	lide		
At surface	of Se	Sec. 31-5S-25E				11. SEC., T., OR AREA		OR BLOCK AN	D SURVEY				
At top prod. into								Sec. 31-5S-25E					
At total depth										Unit L NMPM			
-								ISSUED	DADIGHT		13. STA	TE	
				10	- 0 C 2 7 F-	÷.				Chaves	7	NI	
15. DATE SPUDDED	16. DATE T.D. E		1	COMPL. (-	prod.)				RT, GR, ETC.)*	19.	ELEV. CASIN	GHEAD
1-12-80 20. TOTAL DEPTH. ND	1-26-		.р., мр е 1	20-8		TIPLE CON		356 G		ROTARY TO		CABLE	TOOLS
4650'		1.74 '			HOW M				LED BY	0-4650			
24. PRODUCING INTER			TION-TOP,	BOTTOM,	NAME (M	D AND TY	'D)*	.1		0 105		5. WAS DIRE SURVEY B	CTIONAL
	2020 20		• 1			•		1					
	3930-396		Abo									No	
26. TYPE ELECTRIC A	•										27. V	NO	ORED
28.	CNL/FI	DC, D	LL	NG RECO	PT (Pen	ert all str	inne est i	in scell)					
CASINO SIZE	WEIGHT, LB.	/FT.	DEPTH SET		• •	E SIZE			ENTING	RECORD		- AMOUNT	PULLED
10-3/4"	32#	360' 1			5" 250 sa			0 sa	cks				
<u>5½</u> "	53 14#			4214 7			-7/8" 450 sa			cks			
· · · · · · · · · · · · · · · · · · ·													_
29.	<u> </u>	LINER	RECORD	· · · ·	l			30.	 	UBING REC	ORD	<u>l</u>	<u> </u>
SIZE	TOP (MD)			MENT*	SCREEN (MD) SIZE			·····	DEPTH SET ()		PACKER 8	PACKER SET (MD)	
								2-7/8	*	3914 3914			F
31. PERFORATION REC						<u></u>			.			<u> </u>	
					1 am E \	82.				URE, CEMEN			
3930-3960' w/120 .50" holes (4spf) DEFTH INTERV 3930-39										ount and kin			
										d fluid, 2000g Titan II			
)0g 15% spearhead acid			
			<u>``</u>			<u> </u>	· · · ·	.	515	buğ CO−	2 &	60000	# sand
83.* DATE FIRST PRODUCT	ION PROD	UCTION M	ETHOD (F	lowing, ga		mping-	ise and t	type of pum	p)	WELL	STATU	s (Producin	g or
2-20-80			wing								tŵo1		
DATE OF TEST	HOURS TESTED	· •	DE SIZE	PROD'N TEST I		016-BE	к.	GAS-MC	f.	WATER-BB	L.	GAS-OIL RA	
2-20-80	2		_/2		<u>→</u>	6.		117					
PLOW. TUBING PRESS.	CASING PRESSU		CULATED	оть <u>—</u> в	BL.		s—мс г . 1400		WATER-	-BBL.	OIL C	RAVITY-API	(CORB.)
230# 84. DISPOSITION OF G	PKr	r fuel, vei	nted, etc.)		<u> </u>	,	T400		<u> </u>	TEST WITNE	<u> </u>	BY	1.1.10.2
Vented Harvey Apple 40									40 IN				
85. LIST OF ATTACH	MENTS									•			2 60 B
			Plat					· · · · · ·		· · ·		-1	
36. I hereby certify	that the foregoi	ng and a	ttached in	formation	is compl	ete and o	orrect a	s determine	d from	all available	records		5
SIGNED	Eutine .	tom	lura	<u> </u>	LE	Ge	01.	Secty.		DAT	E	2-23-	80
× • • • • • • • • • • • • • • • • • • •						-							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTUR ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING **General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Item for each Item 18: or Federal office for specific instructions. should be listed on this form, see item 35. submitted, particularly with regard to local, directory of the second provided and or separate completions. and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.). All attachments E at nterval, tems 22 FORMATION Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. and 24: If this well is completed for separate pröduction from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) additional interval to be separately produced, or intervals, top(s), bottom(s) and name(s) BTS4 N. F. J TOP 5 71 BOTTOM showing the additional data pertinent to such interva (if any) for only the interval reported in item 33. 3 101 $\mathbb{C} := \mathbb{T}$ 75 CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. ~**r**~ ليوي ا 123 14 1 3 5 7 Ţ 2 C Glorieta San Andres Wolfcamp Abo 38 NANB GEOLOGIC MARKERS MEAS. DEPTH 565 3638 1570 4410' Consult local State TOP TRUE VERT. DEPTH

* U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238

II

NSTRUCTIONS

EXICO OIL CONSERVATION COMMISSIC NEW WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator McClellan MB Federal 1 Yates Petroleum Corporation Township Range County' Unit Letter Section Chaves 31 5 South 25 East L Actual Footage Location of Well: 660 West 1980 South feet from the line feet from the line and Dedicated Acreage: Pool Al. e **Producing Formation** Ground Level Elev. Acres 6 160.20 Wildcat 3855.9' Abo Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ 7 No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the f my knowledge and belief.` Name Christine Tomlinson Position Geol. Secty. Company Yates Petroleum Corp Date 2 - 23 - 80G I hereby certify that the well location shown on this plat was plotted from field 660 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Refer to Original Plat Date Surveyed Dated 10-2-79 Registered Professional Engineer and/or Land Surveyor Certificate No. 2000 1 500 1000 500 1980 2310 2640 1320 1650 330 660 90

Form C-102 Supersedes C-128

Effective 1-1-65

LaRue Drilling Co., Inc.



PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

January 28, 1980

Yates Petroleum Corporation 207 South Fourth St. Artesia, New Mexico 88210

> Re: McClellan MB Fed #1 1980' FSL & 660' FWL Section 31, T5S, R25E Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
362' 979' 1530' 2339' 3088' 3410' 3584' 3584' 3850' 4485'	1/4 ⁰ 1/4 ⁰ 1/2 ⁰ 1/2 ⁰ 1/2 ¹⁰ 1 ⁰ 1 ⁰ 1 ⁰ 1 ⁰
4650 '	1

Very truly yours,

B. N. Muncy, Jr. Secretary

STATE OF NEW MEXICO I COUNTY OF EDDY

The foregoing was acknowledged before me this 28th day of January, 1980.

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MAY 2 2 1980

RECEIVED

O. C. D. ARTESIA, OFFICE