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m 3160-5 ne 1990)	UNITED S DEPARTMENT OF	THE INTERIOR	Artesia, NM	FORM APPROVED Budget Bureau No. 1004-0135 Oppires: March 31, 1993	
	HUREAU OF LAND	MANAGEMENT		5. Lease Designation and Serial No.	
	SUNDRY NOTICES AND	REPORTS ON WEL	LS	NM-36409 6. If Indian, Allottee or Tribe Name	
o not use this for Us	rm for proposals to drill or to se "APPLICATION FOR PER	o deepen or reentry t MIT—" for such prop	o a different reservoi osals	ir.	
	SUBMIT IN TI	7. If Unit or CA, Agreement Designa	ition		
Type of Well Oil X Gas Well X Well	Other		NEEL YEB	8. Well Name and No.	
Name of Operator	EUM CORPORATION	(505) 7	48–1471) ARIESIA	McClellan MB Federa 9. API Well No.	<u>al #1</u>
Address and Telephone No.		210		<u>30-005-60614</u> 10. Field and Pool, or Exploratory Ar	
105 South 4th St., Artesia, NM 88210 Location of Well (Footage, Scc., T., R., M., or Survey Description)					
	560' FWL of Section 31		3, Unit L, NWSW) Pecos Slope Ab	<u>.</u>
				Chaves Co., NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO				PORT, OR OTHER DATA	
TYPE OF \$	TYPE OF SUBMISSION TYPE OF			, ис	
Notice of	fIntent	Abandonment		Change of Plans	
(X)		Recompletion		New Construction	
X Subseque	ent Report	Plugging Back		Non-Routine Fracturing	
Final Ab	andonment Notice	Altering Casir		Conversion to Injection	
			perfs in Abo, a		
		& fr		(Note: Report results of multiple completio Completion or Recompletion Report and L	og form.)
Bive subsurface local	npleted Operations (Clearly state all pertiner tions and measured and true vertical depths	it details, and give pertinent date for all markers and zones pert	s, including estimated date of sta inent to this work.)*	arting any proposed work. If well is directional	ly drilled,
Tagged PBTD TOOH with sl released pac 6-17-98 - Pu sand fall. up 10 stands TOOH with tu	at 4130'. TOOH with ickline. Rigged down ker. TOOH with tubin mped 30 sacks 20-40 B Wait 2 hours. TIH an s. Wait 1-1/2 hours. bing.	slickline. TIH slickline. Go g and packer. rady sand plus d tagged sand a TIH and tagged	with blanking p t off packer. S TIH with tubing 100# 100m sand. t 3930'. Pumped sand at 3900'.	line and TIH with slich plug. Set plug in pack Swabbed. Got on packer Pulled up 20 stands t 1 5-1/2 sacks sand. Pu Pumped 1-1/2 sacks sa casing guns to perfora	cer. r and to let illed and.
NOTE: Tagge 3793-3796', Rigged down and packer a HCL acid and Acidized per sealers. Re perforations	ed sand at 3886'. Per 3823-3828', 3847-3849 wireline and lubricat at 3812'. Acidized pe ball sealers. Relea forations 3793-3796' leased RBP and packer 3704-3707' with 400	forated 3704-38 ',and 3859-3864 or. TIH with R rforations 3823 sed packer and with 400 gallon . Reset RBP at gallons 7-1/2%	64' w/23 .42" ho ' (1 SPF - Abo) BP, packer and t -3864' with 700 RBP. Reset RBP s 7-1/2% iron co 3750' and packe iron control HCI	oles as follows: 3704- . TOOH with casing gur tubing. Set RBP at 387 gallons 7-1/2% iron co at 3812' and packer at ontrol HCL acid and bal er at 3657'. Acidized L acid and ball sealers opled down BOP. Nipple	-3707', ns. 73' ontrol t 3750'. 11
	foregoing is true and correct . /			NUED ON NEXT PAGE:	<u> </u>
Signed Hus	ty flin	Title <u>Ope</u> ration	s Technician	Acco Pate June 25, 199)8
(This space for Federal o	or State office use)			ACCEPTED FOR RECORD ETER W. CHESTER	
Approved by Conditions of approval, in	f anv:	Title		Date	
Conditions of approval, fi	i any.			JUL 9 1900	
e 18 II S.C. Section 1001	makes it a crime for any according	v and willfully as = 1		- 0 - 2	
epresentations as to any m	natter within its jurisdiction.	y and withdify to make to any	ROSU	OF LAND MANAGEMENT	statements
		*See Instruction on Re	verse Side	OF LAND MANAGEMENT	

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