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 NEW MEXICO OIL CONSERVATION COMMISSION
DEC 3 - 1979
O. C. C.
ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 5026

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Mesa Petroleum Co.		
Address of Operator 1000 Vaughn Building / Midland, Texas 79701		
UNIT LETTER H	1980	North
East	6	4S
THE LINE, SECTION	TOWNSHIP	RANGE
LINE AND	880	26E
FEET FROM THE FEET FROM		
15. Elevation (Show whether DF, RT, GR, etc.) 3904.5 GR		

7. Unit Agreement Name
8. Farm or Lease Name Camp State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - Wolfcamp
12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ENFORCIBLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17" hole on 11-21-79. Drilled to 280' and ran 7 jts of 13-3/8", 48#, H40, STC conductor pipe, set at 279' RKB, float at 239', centralizers at 259', 199', and 157'. Cemented with 300 sx "C" + 2% CaCl. PD at 5:30 AM 11-22-79. Circulated 75 sx to surface. WOC for 10-1/2 hrs and then reduce hole to 11" and drilled ahead to 1480'. Ran 37 jts 8-5/8", 24#, K55, STC (1481.83'), float shoe (1.20'), float collar (1.60') for a total of 1483.63'. Set at 1479' on 11-24-79. FC at 1398' with centralizers on joints 1,3,5,7, and 9. Cemented with 265 sx HLW + 1/4# flocele + 2% CaCl followed by 200 sx Class "C" + 2% CaCl. PD at 10:30 AM 11-24-79. Circulated 15 sx to surface. WOC for a total of 18 hours then tested blind rams and kill manifold to 600 psi for 30 minutes - ok. Reduced hole to 7-7/8" and drilled ahead on 11-25-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. P. Nether</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>11-29-79</u>
XC: PARTNERS, MEC, TLS, JWH, WMOCD (3), FILE	TITLE <u>SUPERVISOR, DISTRICT 12</u>	DATE <u>DEC 4 - 1979</u>
PROVED BY <u>W. A. Gressett</u>		
CONDITIONS OF APPROVAL, IF ANY:		