

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

AND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

L-5026

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐

OTHER- Dry

2. Name of Operator

Mesa Petroleum Co.

3. Address of Operator

1000 Vaughn Building / Midland, Texas 79701

4. Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 880 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 4S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Camp State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)

3904.5' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 4773' on 12-3-79. Ran logs, no commercial pays indicated. Called B. Gressett of NMOCD on 12-4-79 and received verbal permission to proceed with P&A. Cemented six plugs as follows: Plug (1) set at 4658' with 45 sx Class "H" (Wolfcamp)
Plug (2) set at 3954' with 50 sx Class "H" (Abo)
Plug (3) set at 1843' with 60 sx Class "H" + 2% CaCl (Glorietta)
Plug (4) set at 1537' with 125 sx Class "H" + 2% CaCl (8-5/8" shoe)
Plug (5) set at 344' with 40 sx Class "H" + 2% CaCl (13-3/8" shoe)
Plug (6) set at surface with 10 sx Class "H" + 2% CaCl.

JC at 7:30 PM 12-4-79. Rig released at 11:00 PM 12-4-79. Mud weight of 10.2 PPG (53 visc) between all plugs. Set dry hole marker. Well is plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO P. E. Mathis

TITLE Regulatory Coordinator

DATE 12-6-79

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: