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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 7 - 1979

D.C.C.
ARTIFICIAL OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5026

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dry
Name of Operator		
Mesa Petroleum Co.		
Address of Operator		
1000 Vaughn Building / Midland, Texas 79701		
Location of Well		
UNIT LETTER H	1980	FEET FROM THE North LINE AND 880 FEET FROM
THE East	LINE, SECTION 6	TOWNSHIP 4S RANGE 26E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Camp State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat-Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)
3904.5' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 4773' on 12-3-79. Ran logs, no commercial pays indicated. Called B. Gressett of NMOCD on 12-4-79 and received verbal permission to proceed with P&A. Cemented six plugs as follows:

- Plug (1) set at 4658' with 45 sx Class "H" (Wolfcamp)
- Plug (2) set at 3954' with 50 sx Class "H" (Abo)
- Plug (3) set at 1843' with 60 sx Class "H" + 2% CaCl (Glorietta)
- Plug (4) set at 1537' with 125 sx Class "H" + 2% CaCl (8-5/8" shoe)
- Plug (5) set at 344' with 40 sx Class "H" + 2% CaCl (13-3/8" shoe)
- Plug (6) set at surface with 10 sx Class "H" + 2% CaCl.

JC at 7:30 PM 12-4-79. Rig released at 11:00 PM 12-4-79. Mud weight of 10.2 PPG (53 visc) between all plugs. Set dry hole marker. Well is plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Mathis TITLE Regulatory Coordinator DATE 12-6-79

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 18 1980

CONDITIONS OF APPROVAL, IF ANY: