

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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REQUEST FOR ALLOWABLE

FORM

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED

FEB 28 1980

The Harlow Corporation

O. C. D.

ARTESIA, OFFICE

600 Petroleum Building

Amarillo, TX 79101

Reason(s) for filing (check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of Oil ☒ Dry Gas ☐  
Per completion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 4-29-80  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINED

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: O'Brien Fee "18"  
Well No.: 1  
Location: Undesignated - San Andres  
Kind of Lease: Fee  
State, Federal or Fee: Fee  
Lease No.: 3-31-81

Unit Letter: M : 330 Feet From The South Line and 953 Feet From The West  
Line of Section: 18 Township: 8S Range: 29E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ( )  
Brio Petroleum  
Address (Give address to which approved copy of this form is to be sent)  
12700 Park Central DR, Suite 215 Dallas, TX 75251

Name of Authorized Transporter of Casinghead Gas ( ) or Dry Gas ( )  
If well produces oil or liquids, give location of tanks.  
Unit: M Ser.: 18 Twp.: 8S Rge.: 29E Is gas actually connected? no When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)  
Oil Well (X) Gas Well ( ) New Well (X) Workover ( ) Deepen ( ) Plug Back ( ) Same Resrv. ( ) Diff. Resrv. ( )  
Date Spudded: 12/30/79 Date Compl. Ready to Prod.: 1/29/80 Total Depth: 2830' P.B.T.D.: 2804'  
Elevations (DF, RKB, RT, CR, etc.): 4002.8 GL Name of Producing Formation: San Andres Top Oil/Gas Pay: 2662' Tubing Depth: 2676'  
Perforations: 2662'-2674' & 2678' - 2680' 2 holes /ft. Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: 11" CASING & TUBING SIZE: 8 5/8" DEPTH SET: 122' SACKS CEMENT: 75 sx circulated  
7 7/8" 5 1/2" 2830' 125 sx  
Average Factor: .975

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 1/29/80 Date of Test: 2/15/80 Producing Method (Flow, pump, gas lift, etc.): Pump  
Length of Test: 24 hr. Tubing Pressure: 25# Casing Pressure: 25# Choke Size: none  
Actual Prod. During Test: 110 bbls Oil - Bbls: 66 bbls Water - Bbls: 44 bbls Gas - MCF: 22

GAS WELL

Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. LaFon (Signature)

W. B. LaFon, Production Engineer (Title)

2/19/80 (Date)

OIL CONSERVATION COMMISSION

FEB 29 1980

APPROVED: BY: W. A. Gressitt, SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.