SANTA FE	NEW MEXICO OIL C REQUEST	FOR ALLOW,E	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO NRA	NSPORT OIL AND NATURAL GA	S
LAND OFFICE	RECEIVED BY		-
IRANSPORTER OIL GAS	JUN 04 1986		
OPERATOR PROBATION OFFICE	O, C, D.		
Operator	ARTESIA, OFFICE		
The Harlow Corpor	ation V		·
Addross 600 Petroleum Bui	lding, Amarillo, Texas	79101	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Wall	Change in Transporter of:		
Change in Ownership	Castayboad Gan	F = 1	
f change of ownership give name			
DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No. Pool Name, Including F	Charles Friday at	Loaso N
O'Brien Fee 18	1 Twin Lakes-Sa	n Andres Assoc, State, Federal e	fee
Unit Lotter M ; 330	Foet From The South Lin	and 953 Foot From The	West
Line of Section 1.0	vention o dense la Barras o	0 Feat NUDY	02200
Line of Section 18 To	vnahlp 8 South Range 2		aves Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	SCURLOCK PERMIAN (Address (Give address to which approved	CORP EFF 9-1-91
The Permian Corpo	terre and the second	P. O. Box 1183, Housto	
Name of Authorized Transporter of Ca		Address (Give address to which approved	
The Harlow Corpor		600 Petroleum Building	, Amarillo, TX 7910
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. M 18 85 29E	Is gas actually connected? When Yes	10-25-81
f this production is commingled wi	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	10-23-01
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty, Diff. Re
Designate Type of Completion			I I I
Date Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
		1	
Perforations			Depth Casing Shoo
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID.3
			1-12-01
			6-13-86 Che LT:NAC
			Chy LT:NRC
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		Chy LT:NAC
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil and	Chy LT:NRC I must be equal to or exceed top a
TEST DATA AND REQUEST F OIL WELL Dute First New Oil Fun To Tenks	OR ALLOWABLE (7 est must be a able for this de	fter recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	Chy LT:NAC
TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de Date of Tast	fier recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Ch5 LT:NRC I must ba aqual to or exceed top a etc.) Choko Size
TEST DATA AND REQUEST F OIL WELL Date First New Oil Fun To Tenks	OR ALLOWABLE (Test must be a able for this de Date of Tast	fier recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Ch5 LT:NRC I must be equal to or exceed top a etc.)
TEST DATA AND REQUEST F ()IL WELL Date First New Oil Finn To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fier recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis.	<u>Chy</u> LT:NRC I must ba aqual to or exceed top a etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST F ()IL WELL Date First New Oil Finn To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fier recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis.	<u>Chy</u> LT : NRC I must ba aqual to or succed top a stc.) Choke Siza Gas-MCF
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TEST DATA AND REQUEST F OIL WELS Date First New Oil Fun To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de able for this de Date of Tast Tubing Pressure Oll-Bbis.	fier recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Caping Pressure Water-Bbis. Bbio. Condensate/MMCF Casing Pressure (Ehu2-2n) OIL CONSERVAT	<u>Chy</u> <u>LT:NRC</u> I must be equal to or exceed top a etc., Choke Size Gas-MOF Gravity of Condensate Choke Size ION COMMISSION
TEST DATA AND REQUEST F OIL WELL Date First New Oil Fun To Tanks Longth of Toot Actual Prod. During Toot GAS WELL Actual Prod. Toot-MCF/D Testing Mothed (pitot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (1 est must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Longth of Test Tubing Pressure (shut-in) CE	fier recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis, Condensate/MMCF Casing Pressure (Shu2-In) OIL CONSERVAT APPROVED JUN 10	<u>Chy</u> <u>LT:NRC</u> I must be equal to or exceed top a etc., Choke Size Gas-MCF Gravity of Condensate Choke Size ION COMMISSION 1986 , 10
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